

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/24/2020 Document Number: 402539824

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl Company Name: GRIZZLY OPERATING LLC Phone: (720) 402 7542 Address: 5847 SAN FELIPE #3000 Email: cpearl@grizzlyenergyllc.com City: HOUSTON State: TX Zip: 77057 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 462708 Location Type: Production Facilities Name: GIBSON GULCH UNIT-66S91W Number: 31NWNE County: GARFIELD Qtr Qtr: NWNE Section: 31 Township: 6S Range: 91W Meridian: 6 Latitude: 39.488144 Longitude: -107.592224

Description of Corrosion Protection

see attached corrosion protection document

Description of Integrity Management Program

For active status off-location flowlines and crude oil transfer lines, but not including off-location produced water flowlines, Grizzly will adhere to the following integrity management program: A. An annual pressure test to maximum anticipated operating pressure

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

open trench

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463556 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334861 Location Type: Well Site Name: GGU Fed (Miller Pad #4) Number: 32A-31-691

County: GARFIELD

No Location ID

Qtr Qtr: SENE Section: 31 Township: 6S Range: 91W Meridian: 6

Latitude: 39.486823 Longitude: -107.591072

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 01/28/2001

Maximum Anticipated Operating Pressure (PSI): 245 Testing PSI: 245

Test Date: 06/11/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 11/24/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

December 1, 2020 update

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464584 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334861 Location Type: Well Site

Name: GGU Fed (Miller Pad #4) Number: 32A-31-691

County: GARFIELD No Location ID

Qtr Qtr: SENE Section: 31 Township: 6S Range: 91W Meridian: 6

Latitude: 39.486823 Longitude: -107.591072

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 01/28/2001

Maximum Anticipated Operating Pressure (PSI): 165 Testing PSI: 165

Test Date: 06/13/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 11/24/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

December 1, 2020 update

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463555 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323971 Location Type: Well Site

Name: GIBSON GULCH UNIT-66S91W Number: 31NENE

County: GARFIELD No Location ID

Qtr Qtr: NENE Section: 31 Township: 6S Range: 91W Meridian: 6

Latitude: 39.489201 Longitude: -107.588041

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 05/21/2003

Maximum Anticipated Operating Pressure (PSI): 160 Testing PSI: 165

Test Date: 04/16/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 11/24/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

December 1, 2020 update

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/24/2020 Email: cpearl@grizzlyenergyllc.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402539826	OFF-LOCATION FLOWLINE GEODATABASE GDB
402539827	CORROSION PROTECTION DESCRIPTION

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

