

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/24/2020 Document Number: 402539470

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl Company Name: GRIZZLY OPERATING LLC Phone: (720) 402 7542 Address: 5847 SAN FELIPE #3000 Email: cpearl@grizzlyenergyllc.com City: HOUSTON State: TX Zip: 77057 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 323945 Location Type: Production Facilities Name: MAMM CREEK FEDERAL-66S92W Number: 33SWSW County: GARFIELD Qtr Qtr: SWSW Section: 33 Township: 6S Range: 92W Meridian: 6 Latitude: 39.477631 Longitude: -107.677883

Description of Corrosion Protection

see attached corrosion protection document

Description of Integrity Management Program

For active status off-location flowlines and crude oil transfer lines, but not including off-location produced water flowlines, Grizzly will adhere to the following integrity management program: A. An annual pressure test to maximum anticipated operating pressure

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

open trench

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464582 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334694 Location Type: Well Site Name: OKAGAWA FEDERAL-66S92W Number: 33SESW

County: GARFIELD

No Location ID

Qtr Qtr: SESW Section: 33 Township: 6S Range: 92W Meridian: 6

Latitude: 39.479100 Longitude: -107.675310

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 06/03/2006

Maximum Anticipated Operating Pressure (PSI): 161 Testing PSI: 161

Test Date: 01/13/2019

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 11/24/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

December 1, 2020 update

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464567 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 334694 Location Type: Well Site

Name: OKAGAWA FEDERAL-66S92W Number: 33SESW

County: GARFIELD No Location ID

Qtr Qtr: SESW Section: 33 Township: 6S Range: 92W Meridian: 6

Latitude: 39.479100 Longitude: -107.675310

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 06/11/2001

Maximum Anticipated Operating Pressure (PSI): 164 Testing PSI: 164

Test Date: 01/13/2019

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 11/24/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

December 1, 2020 update

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464580 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 334694 Location Type: Well Site   
Name: OKAGAWA FEDERAL-66S92W Number: 33SESW  
County: GARFIELD No Location ID  
Qtr Qtr: SESW Section: 33 Township: 6S Range: 92W Meridian: 6  
Latitude: 39.479100 Longitude: -107.675310

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 06/01/2001  
Maximum Anticipated Operating Pressure (PSI): 89 Testing PSI: 89  
Test Date: 01/13/2019

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 11/24/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

December 1, 2020 update

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464581 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 334694 Location Type: Well Site   
Name: OKAGAWA FEDERAL-66S92W Number: 33SESW  
County: GARFIELD No Location ID  
Qtr Qtr: SESW Section: 33 Township: 6S Range: 92W Meridian: 6  
Latitude: 39.479100 Longitude: -107.675310

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 06/17/2006  
Maximum Anticipated Operating Pressure (PSI): 123 Testing PSI: 123  
Test Date: 01/13/2019

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 11/24/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

December 1, 2020 update

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464566 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 334694 Location Type: Well Site   
Name: OKAGAWA FEDERAL-66S92W Number: 33SESW  
County: GARFIELD No Location ID  
Qtr Qtr: SESW Section: 33 Township: 6S Range: 92W Meridian: 6  
Latitude: 39.479100 Longitude: -107.675310

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 07/31/2006  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 125  
Test Date: 01/13/2019

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 11/24/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

December 1, 2020 update

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/24/2020 Email: cpearl@grizzlyenergyllc.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402539500	CORROSION PROTECTION DESCRIPTION
402539501	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 2 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval

Total: 0 comment(s)

