

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION  
Receive Date:  
10/16/2019  
Document Number:  
402201023

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 79905 Contact Person: Vicki Shelley  
Company Name: SMITH OIL PROPERTIES INC Phone: (303) 825-7405  
Address: PO BOX 219 Email: smithoilprop@aol.com  
City: BYERS State: CO Zip: 80103  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317994 Location Type: Production Facilities  
Name: ANDREWS(LANYARD WATERFLOOD)-62N62W Number: 18NESW  
County: WELD  
Qtr Qtr: NESW Section: 18 Township: 2N Range: 62W Meridian: 6  
Latitude: 40.136560 Longitude: -104.369060

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480311 Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.136560 Longitude: -104.369069 PDOP: Measurement Date: 09/23/2019  
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 477374 Location Type: Well Site  No Location ID  
Name: Preston Number: 42-18  
County: WELD  
Qtr Qtr: NWNE Section: 18 Township: 2N Range: 62W Meridian: 6  
Latitude: 40.145577 Longitude: -104.363523

Flowline Start Point Riser

Latitude: 40.145577 Longitude: -104.363523 PDOP: Measurement Date: 09/23/2019  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: Poly Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 10/02/1974

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/16/2019 Email: smithoilprop@aol.com

Print Name: Vicki Shelley Title: President

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 7/26/2021

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402201023	Form44 Submitted
402759856	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 2 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

GIS	Removed and reattached the GIS file to upload to COGCC database	07/26/2021
Engineer	Changed start location id to #477374 due to start riser lat/longs being closest to this location.	07/26/2021

Total: 2 comment(s)