

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/22/2021

Submitted Date:

07/23/2021

Document Number:

688310927**FIELD INSPECTION FORM**Loc ID 451622 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Crestone Peak	303-268-3703	cogcc.inspections@crestonepr.com	Watkins Office Phone #
Gardner, John		john.gardner@crestonepr.com	
Jacobson, Eric		eric.jacobson@state.co.us	COGCC Engineer

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451919	WELL	PR	06/25/2020	OW	005-07327	State Challenger 5-65 2-3 3BYH	PR

**General Comment:**

Routine Inspection after frac to check bradenhead pressure

Legacy was removing water that was pumped down the well during the State Massive frac and putting it into frac tanks on location.

The bradenhead valve needs to be open to continuously monitor it.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	location sign at gate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead monitoring was reconnected as requested during last inspection however, the valve was not open, when opened the gauge read -3 psi. The valve should be left open to monitoring the bradenhead continuously. The tubing had 950 psi and casing 450 psi per Legacy personnel.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: 08/23/2021

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 451919 Type: WELL API Number: 005-07327 Status: PR Insp. Status: PR**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688310928	Crestone State Challenger 5-65 2-3 3BYH	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5487912">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5487912</a>