

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/15/2021

Submitted Date:

07/23/2021

Document Number:

700300213**FIELD INSPECTION FORM**Loc ID 334402 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10417Name of Operator: INCREMENTAL OIL & GAS (FLORENCE) LLCAddress: 113 N SANTA FE AVECity: FLORENCE State: CO Zip: 81226**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Goss, Aaron	303-495-0327	agoss@fremontpetroleum.com	All Inspections
Beardslee, Tom		tom.beardslee@state.co.us	
Hart, Tim		thart@fremontpetroleum.com	
Harkins, Liz		lharkins@fremontpetroleum.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295425	WELL	SI	03/01/2020	GW	043-06157	APACHE 33B-20	SI

General Comment:

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Tank battery serving other wells, separate battery sign required which includes wells servicing battery		
Corrective Action:	Install battery sign to comply with Rule 605.e	Date:	08/21/2021
Type	TANK LABELS/PLACARDS		
Comment:	tanks have DOT 1267 placard for crude oil in additon to NFPA but conents are not spelled out		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:	dead and dry vegetation (treated weeds), combustible material, mostly within tank berms		
Corrective Action:	remove debris/combustible material per Rules 606 and 610.k	Date:	07/30/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	Tank	<= 1 bbl		
Comment:				
Corrective Action:	clean up per Rule 912.a, determine source/cause of leak, ensure all pipes, valves and fittings are secure and maintained per Rule 608.e			Date: 07/28/2021

In Containment: Yes

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric		
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	wellhead		
Corrective Action:			Date:
Type: Bradenhead	# 0		
Comment:			
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)		Date: 08/23/2021

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	see "Hosekeeping" section, for CA about dead weeds/combustible material inside berms			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:	Form 4 vent/flare 10/2019 in process	
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass					

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: _____ (mph) Direction From: E Weather: Clear Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM

Equipment
Oil Tank(s)
Flowline
Wellhead(s)

Comment: Theif hatches all sealed, 1 tank (NW corner) appeared to be continously venting through PRVCorrective Action: confirm properly functioning and sized PRV for tank at northwest corner of batteryDate: 08/04/2021**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300238	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5487220