

FORM  
INSPRev  
X/20

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/12/2021

Submitted Date:

07/16/2021

Document Number:

688310844

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
309657 \_\_\_\_\_ Sherman, Susan \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10722  
Name of Operator: KTM OPERATING LLC  
Address: 1246 BAYOU LACARPE ROAD  
City: HOUMA State: LA Zip: 70360

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 7 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Hecht, Jaime	832-531-1711	jaime.hecht@dynacloud.io	
Vincent, Kenny	(337) 654-9404	kvincent@reagan.com	Principal Agent

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300637	WELL	SI	06/01/2018	OW	073-06365	CRAIG 12-33	SI

**General Comment:**

Bradenhead Inspection

**Location**

Overall Good:

**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	337-654-9404	Date:	
Corrective Action:			

Overall Good:

**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	WELLHEAD		
Comment:	panels		
Corrective Action:		Date:	

**Equipment:**

Type:	Bradenhead	# 1		corrective date
Comment:				
Corrective Action:			Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Location Construction**

Location ID: 300637 CDP: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Form 2A COAs:**

Comment: No COAs.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Wildlife BMPs:**

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Inspected Facilities**

Facility ID: 300637 Type: WELL API Number: 073-06365 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Submit Form 4 as directed by Rule 434.b.

Corrective Action: **434b. Temporary Abandonment. (1) A Well may be temporarily abandoned after passing a successful mechanical integrity test pursuant to Rule 417 upon approval of the Director, for a period not to exceed 6 months provided the hole is cased or left in such a manner as to prevent migration of oil, gas, water, or other substance from the formation or horizon in which it originally occurred. All Temporarily Abandoned Wells will be closed to the atmosphere with a swedge and valve or packer, or other approved method. The Well sign will remain in place. If an Operator requests temporary abandonment status in excess of 6 months the Operator will state the reason for requesting such extension and state plans for future operation. A Form 4, or other form approved by the Director, will be submitted annually stating the method the Well is closed to the atmosphere and plans for future operation. Subsequent mechanical integrity tests will be required at the frequency specified in Rule 417.**

Date: 08/16/2021

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: \_\_\_\_\_

Comment: See attached Form 17 that the operator needs to sign and submit to COGCC within 10 days of test (7/23/2021).

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402750216	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5480847">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5480847</a>
688310883	KTM Craig 12-33	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5480831">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5480831</a>
688310884	Form 17 Craig 12-33 (not signed by operator)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5480832">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5480832</a>