

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 05/04/2021 Document Number: 402668877

Produced Water Transfer System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 96850 Contact Person: Vicki Schoeber Company Name: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2721 Address: PO BOX 370 Email: vschoeber@terraep.com City: PARACHUTE State: CO Zip: 81635 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

PRODUCED WATER TRANSFER SYSTEM

PRODUCED WATER TRANSFER SYSTEM IDENTIFICATION Facility ID: 466930 Transfer System Name: PW_Valley_INJ_REP Action Type: Out of Service Estimated Daily Transfer Volume: 465 barrels Financial Assurance Rule 712 Facility Surety ID: 20180062

PRODUCED WATER TRANSFER SYSTEM REGISTRATION

Planned Construction Date: County: GARFIELD Qtr Qtr: NWSE Section: 20 Township: 6S Range: 94W Meridian: 6 Latitude: 39.507459 Longitude: -107.907704 GPS Quality Value: Type of GPS Quality Value: Measurement Date: 09/27/2018

PRODUCED WATER TRANSFER LINE AS-BUILT

Date Produced Water Transfer Line was Placed into Service: Pipe Description and Testing Type of Fluid Transferred: Produced Water Pipe Material: Other Standard Dimension Ratio: (for HDPE pipe only) Max outer Diameter (inches): 4.000 Wall Thickness: Weight (lb/ft): Grade: Coating: Pipe Material: Native Materials Burial Depth: Max Anticipated Operating PSI: Testing Pressure: Test Date: Description of Corrosion Protection: Common measures used to defend against corrosion of carbon steel include protective coatings, cathode protection and sacrificial anodes. Buried steel flow lines are FBE coated with 14-16 mil coating. When needed due to internal corrosion concerns, steel pipe may be internally coated or other noncorrosive metal may be used. Additionally, where pressures allow high-density polyethylene (HDPE) 4710 pipe may be used. When HDPE pipe is buried a tracer wire will be installed in the ditch to allow for location of the pipeline. Description of Integrity Management Program: All flowlines are initially tested prior to being put in service using wellhead production fluids, water, or other form of

compressed gas to the maximum anticipated operating pressure of the line. Flowlines are pressure tested annually using wellhead production fluids to maximum wellbore pressure. If leaks are detected the source is identified and repaired. Then the pressure test is restarted after repairs are complete. Additional tests may be carried out at TEP's operational discretion to check for leaks.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Produced water lines are buried to a minimum depth of four feet but always below the frost depth. Natural soils are typically used as bedding and backfill material. Soils are returned to their original relative positions and contour. Rocks larger than 6 inches in diameter are not used to backfill the area immediately surrounding the flow line. Tracer lines are used for non-steel pipelines. In designated high-density areas, and where crossing public rights of way, roads or utility easements, markers are used to identify the location of the pipelines. Cased boring method using horizontal augers or pipe jacking will be used when governing parties require trenchless methods for installation.

PRODUCED WATER TRANSFER SYSTEM OUT OF SERVICE

Date: 01/14/2021 Entire Line Removal Partial Line Removal

Description of Out of Service:

The following off-location injection line in the PW_Valley_INJ_REP Produced Water Transfer System has been taken out-of-service and OOSLAT applied.

Line #2261 - Clough 2A LP Injection Line

OPERATOR COMMENTS AND SUBMITTAL

Comments A revised GIS data file and recent integrity management pressure testing results are attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/04/2021 Email: vschoeber@terraep.com

Print Name: Vicki Schoeber Title: Regulatory Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402668891	PRODUCED WATER TRANSFER SYSTEM GIS GDB
402679085	PRESSURE TEST

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)