

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402753856			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Mosiah Montoya
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
 Address: 1001 NOBLE ENERGY WAY Fax: ()
 City: HOUSTON State: TX Zip: 77070 Email: Denverregulatory@nblenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 460265
 Well/Facility Name: CC31-02 Well/Facility Number: Pad
 Location QtrQtr: NWNE Section: 31 Township: 4N Range: 63W Meridian: 6
 County: WELD Field Name: _____
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

			FNL/FSL	FEL/FWL
Change of Surface Footage From Exterior Section Lines:			407 FNL	1554 FEL
Change of Surface Footage To Exterior Section Lines:				
Current Surface Location From QtrQtr <u>NWNE</u> Sec <u>31</u>		Twp <u>4N</u>	Range <u>63W</u>	Meridian <u>6</u>
New Surface Location To QtrQtr _____ Sec _____		Twp _____	Range _____	Meridian _____
Change of Top of Productive Zone Footage From Exterior Section Lines:				
Change of Top of Productive Zone Footage To Exterior Section Lines:				**
Current Top of Productive Zone Location From Sec _____		Twp _____	Range _____	
New Top of Productive Zone Location To Sec _____		Twp _____	Range _____	
Change of Bottomhole Footage From Exterior Section Lines:				
Change of Bottomhole Footage To Exterior Section Lines:				**
Current Bottomhole Location Sec _____ Twp _____		Range _____	** attach deviated drilling plan	
New Bottomhole Location Sec _____ Twp _____		Range _____		

Is location in High Density Area? _____
 Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____
 Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name CC31-02 Number PAD Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 09/01/2021

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Change Drilling Plan
- Gross Interval Change
- Bradenhead Plan
- Other equipment add
- Request to Vent or Flare
- Repair Well
- Rule 502 variance requested. Must provide detailed info regarding request.
- Status Update/Change of Remediation Plans for Spills and Releases
- E&P Waste Mangement Plan
- Beneficial Reuse of E&P Waste

COMMENTS:

Noble respectfully requests to add Equipment to the CC31-02 Pad.

- Nine (9) - Multi-phase flowmeters (quantity of one per well required)
- Two (2) - Flowline manifold/header (quantity of two per well pad required)

Flowlines
 Nine (9): 2"- 12" Steel Three Phase Flowlines
 Thirteen (13) 2-4" Steel Gas Lift Lines
 Three (3): 3"- 8" Temporary Fresh Water Poly Lines

Noble respectfully requests to add a temporary MLVT to the CC31-02 Pad. See attached the Operator's certification that the MLVT will be designed and implemented consistent with the June 13, 2014 COGCC MLVT policy.

MLVT
 Vendor: Think Tank
 Number & Size: We will set one (1) MLVT (67' Diameter, 20,000 bbl) on location
 Anticipated Time Frame on the location: 4 Months
 Location/Placement: As depicted on the drawing

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

1	Drilling/Completion Operations	Operator hereby certifies to the Director that the Modular Large Volume Tanks, utilized for the afore mentioned location, will be designed and implemented consistent with the Colorado Oil and Gas Conservation Commission policy dated June 13, 2014.
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Total: 1 comment(s)

Operator Comments:

The equipment addition will not impact the approved Cultural Distances, the nearest Building Unit is over a mile away from this location.
 Proposed Cultural Distances:
 Building: 5280' W
 Building Unit: 5280' W
 High Occupancy Building Unit: 5280' NW
 Designated Outside Activity Area: 5280' SW
 Public Road: 5280' W
 Above Ground Utility: 297' NE
 Railroad: Feet 5280' N
 Property Line: 185' N
 School Facility: 5280' NW
 School Property Line: 5280' NW
 Child Care Center: 5280' NW
 DIC Boundary: 5280' NW

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb _____
 Title: Sr. Regulatory Analyst _____ Email: julie.webb@chevron.com _____ Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402754076	LOCATION DRAWING
402756376	OTHER

Total Attach: 2 Files