



**Location**

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	SEPARATOR		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	barbwire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

**Equipment:**

Type: Bradenhead	# 1		corrective date
Comment:	Appears to be plumbed to surface.		
Corrective Action:		Date:	
Type: Emission Control Device	# 2		

Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Meter not calibrated annually. See attached photo.	
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date: 08/27/2021
Type: Bird Protectors	# 3	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.287700,-104.496500
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV CONCRETE		
Comment:	Shares containment with crude oil tank				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	53 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 250255 Type: WELL API Number: 123-18058 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 04/13/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

**COGCC Comments**

Comment

User

Date

COGCC Inspection Report Summary  
 On Wednesday 7/14/21 at approximately 0941hrs, I, Inspector Adam Burns,  
 Conducted an on-site inspection at UPV 25-214 of Noble Energy, at  
 Location ID # 329935 in Weld County, Colorado.  
 During this inspection the following possible compliance issues were observed:  
 Meter not calibrated annually. Calibrate gas metering equipment annually to comply with  
 rule 430.d.(1). With a corrective action date of 8/27/21  
 See attached photos.  
 A follow up on this site inspection needs to be conducted to ensure the  
 compliance issues have been corrected to comply with COGCC rules.  
 This is a summary of inspection report.

burnsa

07/15/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402748063	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5479130">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5479130</a>
699104053	Inspection Photo	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5479128">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5479128</a>