

Document Number:
1309927

Date Received:
05/28/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74650 Contact Name: Mike Rector
 Name of Operator: RIM OPERATING INC Phone: (720) 221-1677
 Address: 5 INVERNESS DRIVE EAST Fax: (303) 799-4259
 City: ENGLEWOOD State: CO Zip: 80112 Email: mhr@rimop.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-083-06421-00
 Well Name: UTE MOUNTAIN TRIBAL Well Number: 11-15
 Location: QtrQtr: NESW Section: 15 Township: 33.5N Range: 20W Meridian: N
 County: MONTEZUMA Federal, Indian or State Lease Number: TL14206042397
 Field Name: ROADRUNNER Field Number: 73840

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.190050 Longitude: -109.012602
 GPS Data: GPS Quality Value: 6.0 Type of GPS Quality Value: PDOP Date of Measurement: 05/24/2020

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5832	5866	10/19/1984	RETAINER/SQUEEZED	5750

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	17+1/2	13+3/8	H-40	54.5	0	428	345	428	0	VISU
1ST	8+3/4	5+1/2	K-55	15.5	0	6083	345	6083	3037	CALC
		5+1/2		Stage Tool		3037	265	3037	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 176 sks cmt from 4096 ft. to 5866 ft. Plug Type: CASING Plug Tagged:
 Set 135 sks cmt from 2507 ft. to 3716 ft. Plug Type: CASING Plug Tagged:
 Set 82 sks cmt from 1644 ft. to 2294 ft. Plug Type: CASING Plug Tagged:
 Set 12 sks cmt from 1544 ft. to 1644 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2204 ft. with 82 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 475 ft. with 332 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 332 sacks half in. half out surface casing from 0 ft. to 475 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0
 Surface Plug Setting Date: 09/29/2014 Cut and Cap Date: 09/29/2014

*Wireline Contractor: Jay West *Cementing Contractor: Four Corners Well Service
 Type of Cement and Additives Used: Class G
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

This is a courtesy subsequent Form 6

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Rector
 Title: Reservoir Engineer Date: 5/19/2020 Email: mhr@rimop.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia Date: 7/21/2021

CONDITIONS OF APPROVAL, IF ANY: _____

Condition of Approval

COA Type	Description
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
1309927	FORM 6 SUBSEQUENT SUBMITTED
2598061	WELLBORE DIAGRAM
402740079	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	This is a courtesy subsequent Form 6.	07/07/2021

Total: 1 comment(s)