

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

1309927

Date Received:

05/28/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74650

Contact Name: Mike Rector

Name of Operator: RIM OPERATING INC

Phone: (720) 221-1677

Address: 5 INVERNESS DRIVE EAST

Fax: (303) 799-4259

City: ENGLEWOOD State: CO Zip: 80112

Email: mhr@rimop.com

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-083-06421-00

Well Name: UTE MOUNTAIN TRIBAL

Well Number: 11-15

Location: QtrQtr: NESW Section: 15 Township: 33.5N Range: 20W Meridian: N

County: MONTEZUMA Federal, Indian or State Lease Number: TL14206042397

Field Name: ROADRUNNER Field Number: 73840

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.190050 Longitude: -109.012602

GPS Data: GPS Quality Value: 6.0 Type of GPS Quality Value: PDOP Date of Measurement: 05/24/2020

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5832	5866	10/19/1984	RETAINER/SQUEEZED	5750

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	17+1/2	13+3/8	H-40	54.5	0	428	345	428	0	VISU
1ST	8+3/4	5+1/2	K-55	15.5	0	6083	345	6083	3037	CALC
		5+1/2		Stage Tool		3037	265	3037	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	176	sks cmt from	4096	ft. to	5866	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	135	sks cmt from	2507	ft. to	3716	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	82	sks cmt from	1644	ft. to	2294	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	12	sks cmt from	1544	ft. to	1644	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	_____	sks cmt from	_____	ft. to	_____	ft.	Plug Type:	_____	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at 2204 ft. with 82 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 475 ft. with 332 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 332 sacks half in. half out surface casing from 0 ft. to 475 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 09/29/2014 Cut and Cap Date: 09/29/2014 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0

*Wireline Contractor: Jay West

*Cementing Contractor: Four Corners Well Service

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This is a courtesy subsequent Form 6

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Rector

Title: Reservoir Engineer Date: 5/19/2020 Email: mhr@rimop.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia Date: 7/21/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num**Name**

1309927	FORM 6 SUBSEQUENT SUBMITTED
2598061	WELLBORE DIAGRAM
402740079	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	This is a courtesy subsequent Form 6.	07/07/2021
----------	---------------------------------------	------------

Total: 1 comment(s)