

Document Number:
1309926

Date Received:
05/28/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74650 Contact Name: Mike Rector
 Name of Operator: RIM OPERATING INC Phone: (720) 221-1677
 Address: 5 INVERNESS DRIVE EAST Fax: (303) 799-4259
 City: ENGLEWOOD State: CO Zip: 80112 Email: mhr@rimop.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-083-06424-00
 Well Name: UTE MOUNTAIN TRIBAL Well Number: 5-15
 Location: QtrQtr: SWNW Section: 15 Township: 33.5N Range: 20W Meridian: N
 County: MONTEZUMA Federal, Indian or State Lease Number: TL14206042397
 Field Name: ROADRUNNER Field Number: 73840

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.193420 Longitude: -109.017342
 GPS Data: GPS Quality Value: 6.0 Type of GPS Quality Value: PDOP Date of Measurement: 05/19/2020

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5810	5900	02/01/1985	RETAINER/SQUEEZED	5700

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	17+1/2	13+3/8	K-55	54.5	0	335	350	335	0	VISU
1ST	8+3/4	5+1/2	K-55	15.5	0	6163	350	6163	3734	CALC
		5+1/2		Stage Tool		3734	150	3734	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 160 sks cmt from 4890 ft. to 5900 ft. Plug Type: CASING Plug Tagged:
Set 70 sks cmt from 4293 ft. to 4890 ft. Plug Type: CASING Plug Tagged:
Set 89 sks cmt from 2673 ft. to 3360 ft. Plug Type: CASING Plug Tagged:
Set 75 sks cmt from 1620 ft. to 2239 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2150 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 385 sacks half in. half out surface casing from 0 ft. to 385 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 09/12/2014 Cut and Cap Date: 09/15/2014 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 3

*Wireline Contractor: Jet West

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

This is a courtesy subsequent Form 6.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Rector

Title: Reservoir Engineer Date: 5/19/2020 Email: mhr@rimop.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia

Date: 7/21/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
1309926	FORM 6 SUBSEQUENT SUBMITTED
402740356	CEMENT JOB SUMMARY
402740357	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	For this tribal well, this is a courtesy Form 6.	07/07/2021

Total: 1 comment(s)