

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>402752207</u>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10651 Contact Name Allison Schieber  
 Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6909  
 Address: 1125 17TH STREET SUITE 550 Fax: ( )  
 City: DENVER State: CO Zip: 80202 Email: regulatory@verdadresources.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 50616 00 OGCC Facility ID Number: 468970  
 Well/Facility Name: Timbro Well/Facility Number: 1717-10H  
 Location QtrQtr: NENE Section: 17 Township: 9N Range: 59W Meridian: 6  
 County: WELD Field Name: WILDCAT  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.756950 GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Measurement Date: 03/20/2018  
 Longitude -103.996036

**LOCATION CHANGE (all measurements in Feet)**

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

<u>306</u>	<u>FNL</u>	<u>950</u>	<u>FEL</u>
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Change of **Surface** Footage **To** Exterior Section Lines:

<u>306</u>	<u>FNL</u>	<u>950</u>	<u>FEL</u>
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Current **Surface** Location **From** QtrQtr NENE Sec 17

Twp <u>9N</u>	Range <u>59W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr NENE Sec 17

Twp <u>9N</u>	Range <u>59W</u>	Meridian <u>6</u>
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>300</u>	<u>FNL</u>	<u>2490</u>	<u>FWL</u>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<u>300</u>	<u>FNL</u>	<u>2490</u>	<u>FWL</u>	**
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Current **Top of Productive Zone** Location **From** Sec 17

Twp <u>9N</u>	Range <u>59W</u>
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New **Top of Productive Zone** Location **To** Sec 17

Twp <u>9N</u>	Range <u>59W</u>
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>300</u>	<u>FSL</u>	<u>2489</u>	<u>FWL</u>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<u>210</u>	<u>FSL</u>	<u>2489</u>	<u>FWL</u>	**
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Current **Bottomhole** Location Sec 17 Twp 9N Range 59W

\*\* attach deviated drilling plan

New **Bottomhole** Location Sec 17 Twp 9N Range 59W

Is location in High Density Area? Yes

Distance, in feet, to nearest building 1638, public road: 295, above ground utility: 337, railroad: 5280,  
 property line: 306, lease line: 210, well in same formation: 603

Ground Elevation 5010 feet Surface owner consultation date 03/19/2018



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT                      Approximate Start Date    07/21/2021

REPORT OF WORK DONE                      Date Work Completed    \_\_\_\_\_

- |                                                                      |                                                                                                     |                                                        |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare                                                   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input checked="" type="checkbox"/> Change Drilling Plan             | <input type="checkbox"/> Repair Well                                                                | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |                                                        |
| <input type="checkbox"/> Bradenhead Plan                             | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |                                                        |
| <input type="checkbox"/> Other _____                                 |                                                                                                     |                                                        |

COMMENTS:

Verdad would like to change the location of the BHL, we currently have plans to drill before permit expiration of 11/01/2021.

**CASING PROGRAM**

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	26	16	ASTM53	65	0	80	70	80	0
SURF	13+1/2	9+5/8	J55	36	0	1743	473	1743	0
1ST	8+1/2	5+1/2	P110	20	0	11762	1560	11762	0

**POTENTIAL FLOW AND CONFINING FORMATIONS**

<u>Zone Type</u>	<u>Formation / Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	ALLUVIAL FILL	0	0	450	450	501-1000	USGS	USGS-404200104042401
Groundwater	FOX HILLS	450	450	650	650	0-500	USGS	USGS-410233104093202
Confining Layer	PIERRE	650	650	1029	1022			
Groundwater	UPPER PIERRE	1029	1022	1693	1650	501-1000	USGS	USGS-395916104522601
Confining Layer	PIERRE	1693	1650	3523	3370			
Hydrocarbon	PARKMAN	3523	3370	4116	3927			
Confining Layer	PIERRE	4116	3927	4481	4270			
Hydrocarbon	SHANNON	4481	4270	5075	4829			
Confining Layer	PIERRE	5075	4829	6401	6043			
Hydrocarbon	SHARON SPRINGS	6401	6043	6572	6149			
Hydrocarbon	NIOBRARA	6572	6149	11762	6250			

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

Verdad would like to change the location of the BHL, we currently have plans to drill before permit expiration of 11/01/2021.

The nearest well completed or permitted in the same formation is the Timbro Ranch 1717-11H measured in 2D using GIS mapping.

This well has a bottom hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit setback at 330 FSL and 2489' FWL of Section 17. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Allison Schieber

Title: Sr. Regulatory Analyst Email: regulatory@verdadresources.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

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**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

**Attachment List**

**Att Doc Num**

**Name**

402752383	DEVIATED DRILLING PLAN
402752386	DIRECTIONAL DATA
402752389	WELL LOCATION PLAT

Total Attach: 3 Files