

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/17/2021

Submitted Date:

07/18/2021

Document Number:

688310878

FIELD INSPECTION FORM

Loc ID 449806 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, John		john.gardner@crestonepr.com	
Crestone Peak	303-268-3703	cogcc.inspections@crestonepr.com	Watkins Office Phone #

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
470969	WELL	DG	06/03/2021		005-07460	RUSH 4-65 29-30 4CH	DG

General Comment:

[BOP Tesing Inspection](#)

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	location sign at entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>		

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 470969 Type: WELL API Number: 005-07460 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign 140/Tyler Pusher/Rig Manager: Robert Samples
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO
 Multi-Well: YES Disposal Location: commercial

Comment: Pathfinder Pressure Testing/Dakota
Lower and Upper Pipe Rams, Manual IBOP, HCR, 1st Kill Valve, TIW, Manual Choke,
2nd Kill Valve, Dart Valve (all 250 low/5000 high)
Annular (250 low/3500 high)
Accumulator (1400 psi, 28.26 sec, 950 psi)
Mudline (6300 psi)
Blind Rams (replaced O-ring, low test didn't hold), 1st Choke Manifold, Kill check, Choke
Manifold, 2nd Choke Manifold (250 low/5000 high)
Super Chokes (5000 psi)
Surface Casing 1501 psi, 1493 psi, 1490 psi, 1488 psi, 1486 psi, 1485 psi, 1483 psi for
30 min

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688310891	Crestone Rush 4-65 29-30 4CHbop	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5481334