

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/16/2021

Submitted Date:

07/18/2021

Document Number:

688310877

FIELD INSPECTION FORM

Loc ID 449806 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Crestone Peak	303-268-3703	cogcc.inspections@crestonepr.com	Watkins Office Phone #
Gardner, John		john.gardner@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
470964	WELL	DG	06/05/2021		005-07455	Cottonwood Creek 4-65 28-27 4DH	DG

General Comment:

Production Cementing Inspection

Location

Lease Road:

Type Access

comment: 15 mph posted

Corrective ActionL

Date:

Overall Good:

Signs/Marker:

Type OTHER

Comment: at entrance to location

Corrective Action:

Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 470964 Type: WELL API Number: 005-07455 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign 140 Pusher/Rig Manager: Robert Samples
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: Schlumberger Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): 2661 Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Pressure Test lines
 120 bbls spacer
 377 bbls (1269 sxs) proprietary lead cement, 12.4 ppg
 335 bbls (1392 sxs, class G tail cement, 14.5 ppg, 6-8 bpm, 611-1035 psi)
 30 bbls retarder
 378.5 bbls biocide
 Float held
 To skid rig and BOP test in the am

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Mulching	In Process					not crimped
Seeding	In Process					grass seed, no cover crop seen

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688310892	Crestone Cottonwood Creek 4-65 28-27 4DH pcam	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5481333