

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402724486

Date Received:

06/21/2021

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10705	Contact Name: Chris Sanchez	Pressure Chart		
Name of Operator: EVERGREEN NATURAL RESOURCES LLC	Phone: (719) 8467898	Cement Bond Log		
Address: 1875 LAWRENCE ST STE 1150		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: chris.sanchez@enrllc.com		Temperature Survey		
API Number: 05-071-06706	OGCC Facility ID Number: 217927	Inspection Number		
Well/Facility Name: SAWTOOTH	Well/Facility Number: 34-4 WD			
Location QtrQtr: SWSE Section: 4 Township: 33S Range: 65W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 6/22/2016 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☒ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
DK-PR	4410 - 4538	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
3.5	4282	4282	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-16-2021	INJECTING	0	-7	-7
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
522	525	527	530	8

Test Witnessed by State Representative? ☒

OGCC Field Representative

Beardslee, Tom

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Chris Sanchez

Title: Surface Operations Superv

Email: chris.sanchez@enrllc.com

Date: 6/21/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Morgan, John

Date: 7/18/2021

CONDITIONS OF APPROVAL, IF ANY:

The packer will be reset within 100' of the top of the perforated interval at the next opportunity (tubing pulled, packer reset, etc.), or a variance will be sought for a packer set more than 100' from the top of the perforated interval.

Attachment List

Att Doc Num

Name

402724486	FORM 21 SUBMITTED
402724516	FORM 21 ORIGINAL
402724518	PRESSURE CHART

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)