

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

07/15/2021

Submitted Date:

07/15/2021

Document Number:

697004062**FIELD INSPECTION FORM**
 Loc ID 307135 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 52530Name of Operator: MAGPIE OPERATING INCAddress: 2707 SOUTH COUNTY RD 11City: LOVELAND State: CO Zip: 80537**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Warner, Ryan	970-669-6308	magpieoil@yahoo.com	
Warner, Ross		ross.magpieoil@gmail.com	
Jacobson, Eric		eric.jacobson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216932	WELL	TA	05/30/2018	OG	069-06119	IHNEN 3	WK

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Inspected FacilitiesFacility ID: 216932 Type: WELL API Number: 069-06119 Status: TA Insp. Status: WK**Cement**Cement ContractorContractor Name: Swabbco

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 220'-0'Cement Volume (sx): 80 sxsGood Return During Job: YESCement Type: Class G Neat 15.8#

Comment: Tag TOC @ 409' GL, lay down tbg, MIRU RMWS e-line, run CBL from 408' GL to surface (TOC @ 230' GL), RIH and perforate csg @ 220' GL 6 SPF for annular squeeze, RDMO e-line, MIRU Swabbco cementers, hold safety meeting, establish circulation, mix and pump 80 sxs Class G Neat 15.8 ppg cement slurry shoe plug (16.3 bbls total) down production csg with cement returned up annulus to work tank, SIW, RDMO cementers.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 12/07/2020Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT
Attached Documents
 You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697004063	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5479952