

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960

2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

3. Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

4. Contact Name: Kate Miller

Phone: (720) 440-6116

Fax:

Email: regulatory@bonanzacr.com

5. API Number 05-123-50293-00

7. Well Name: STATE ANTELOPE

8. Location: QtrQtr: SENE Section: 13 Township: 5N Range: 62W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: W42-C12-13HNB

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 05/10/2021 End Date: 05/20/2021 Date this Formation was Completed: 06/12/2021
Perforations Top: 6476 Bottom: 11184 No. Holes: 936 Hole size: 0.3 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara frac'd with 283,511 bbls of fluids: 310 bbls 15% HCl, 3,834 bbls Treated Water (Recycled), 279,367 bbls slickwater; Proppants: 3,182,385 lbs 40/70 White Sand, 4,679,950 lbs 100 mesh

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 283511 Max pressure during treatment (psi): 8589
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 1.01
Total acid used in treatment (bbl): 310 Number of staged intervals: 26
Recycled or Reused Fluids used in treatment (bbl): 3834 Flowback volume recovered (bbl): 3413
Fresh water used in treatment (bbl): 279367 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 7862335

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

06/18/2021 Hours: 24 Bbl oil: 134 Mcf Gas: 14 Bbl H2O: 201
Date Calculated 24 hour rate: Bbl oil: 134 Mcf Gas: 14 Bbl H2O: 201 GOR: 104
Test Method: Flowing Casing PSI: 517 Tubing PSI: 1032 Choke Size: 6/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1309 API Gravity Oil: 41
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6282 Tbg setting date: 06/04/2021 Packer Depth: 6272
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ location: 2566' FNL and 477' FEL Section 13, T5N, R62W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Aubrey Noonan
Title: Regulatory Analyst Date: Email: regulatory@bonanzacrk.com

Attachment List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Stamp Upon Approval

Total: 0 comment(s)