

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
14206042397

If Indian, Allottee or Tribe Name
Ute Mountain Ute

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
RIM Operating Inc.

3a. Address
5 Inverness Drive East Englewood Colorado 80112

3b. Phone No. (include area code)
303-799-9828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2040FNL 660FWL SWNW sec 15 T 33.5N R 20W N. PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Mountain Tribal 5-15

9. API Well No.
05-083-06424

10. Field and Pool or Exploratory Area
Roadrunner

11. Country or Parish, State
Montezuma County Colorado

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/2/14-MIRU 4 Corners Well Service, nubop, shut down. 9/3/14-could not release tbg anchor, jar on tbg, Jet West on location set up run jet, cut tool hung up @ 1400'. Pulled hot oiler from flushing pipe lines to 5-15 hot wtr. Tbg @ 220. 50 Bbbs Wire Line ran in to 5710' jet cut tbg, tool was stuck, jar tbg for 1 hr. Tool released, came out with wire line and tool. Pulled 5 stands tbg, sdfn. 9/4/14-pull tbg. Talley out 5694' Rig up swivel to mill casing, mill would not go through bottom casing flange, mill 2 1/2' sdfn. 9/5/14- Jet west and crew on location, rig up wire line in with cement retainer, set plug @ 5700'. Load and test hole with fresh water. Test to 500psi. Test failed, lost 500psi in 5 min. 10 min. sdfn. 9/8/14-Rig up cement equipment, circ. 10 Bbbs Sting into retainer, pump wtr, well pressured to 800psi. Pull tbg. 187 joints. Take off stinger, pick up packer couldn't get past csg, flange. Run back in with Tbg, Drop standing valve, test tbg to 1000psi. Fish standing valve, sdfn. 9/9/14-Hook up and mix 81 bags cement. (1.18ft3/sk 15.6lb/gal) pump 5 Bbbs fresh wtr. 16.6Bbbs cement and 28 Bbbs displacement, pull 20 joints, lay jnts down, pull rest to Derrick. TIH, bull plug 4'perf. sub. 5.5, 23lb. Arrowset packer going in hole, got to 3500' would not set, pulled 1jnt. 3470 set packer. Test down casing 1000psi. Leak pulled up to 3012' set packer 3012' found hole in casing 3232'-3260' pulled tbg and packer, shut in. 9/10/14-run tbg in tag bottom plug @ 4890' hook up and spot 2nd @ 4890-4293' 70 sks lay down 17 joints. Pull 7 strands, wait on cmt, run in tag cement plug, spot 3rd. Plug 3360-2600' 89 sks pull tbg up hole reverse out and roll hole with fresh wtr. test hole to 1000psi, 4 times swifn. 1000psi. shut in. 9/11/14-0psi on well pressure test to 1100psi. Held good bleed off, ran in hole and tagged cement @ 2673' lay down 118 jts. Stood back 2150' of tbg. Hook up jet west perforated 3 holes @ 2150' pressure to 1000psi. Bled down to 500psi. Run in hole to 2239' Spot cmt plug 75 sks, from 2239-1598' lay down tbg. 197 jts. total, let cement set, wire line ran in tagged cmt @ 1620' wire line pulled up and perf'd @ 385' hook up and circ down 5 1/2" and up 13 3/8" shut down. 9/12/14-Mix 320 sks cmt started pumping down 5 1/2" and up pump 13 3/8". Pumped 19Bbbs. Circ, stopped and pressured up to 2000psi. Trying to get circ, no good, washed and cleaned up. Sl. 9/15/14-cut off well head, pump 37 sks cmt with 1" stinger to 55' down 13 3/8" casing to surface. Weld and install dry hole marker. Rig Down Move Off Location.

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Jeffrey B Holcomb

Title Agent

Signature

Date

10/15/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

File

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DURANGO
OFFICE COPY

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

RECEIVED

OCT 16 2014

Bureau of Land Management
Durango, Colorado

RIM Operating Incorporated
Tribal Lease: 14-20-604-2397
Well: Ute Mountain Tribal #5-15
2040' FNL & 660 FWL
Sec. 15, T. 33.5 N., R. 20 W.
Montezuma County, Colorado

3160

Conditions of Approval - Subsequent Report of Abandonment:

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC ([Ryan Jovner@co.blm.gov](mailto:Ryan.Jovner@co.blm.gov) or 970.385.1242) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

In general:

● Well equipment (meterhouses and associated pipelines, dehydrators, separators, Pump jacks, pump jack supports, wellheads, tanks and supports, dead-men and anchors, concrete slabs and, cables, piping) fences, guards and all trash shall be removed, slash piles chipped and scattered. Pipelines shallower than 30" deep shall be removed to the tie-in. Deeper lines may be purged and capped. A surface mounted P&A marker shall be erected per Onshore Order #2 with API Number, Name of operator, Name of well and number, lease serial number and surveyed location as 43CFR 3162.6(B)

● *All earthen pits and boreholes shall be filled, the access road restored, berms knocked down, well pad and access road surface re-contoured as close to original landscape as possible to blend with surrounding terrain and recreate original drainages, stabilize soil, spread top soil evenly redistributed.*

● *The site shall require weed control, soil preparation and analysis for the application of amendments as required to foster plant growth and reseeding with a BIA approved seed mix at the specified rate. The soil shall be drill seeded when possible with a BIA approved weed free seed mix tailored to the site. Straw mulch or an effective tackifier shall be applied to retain the seed and provide moisture retention. The site shall be monitored for self-sustaining growth Unless 70% restoration of vegetation is accomplished, reseeding will be required prior to release of bond liability.*

● *When the site is revegetated the operator shall send a "Final Abandonment Notice" to the BLM to initiate an analysis of restoration success by the BLM and BIA. If further remediation is required the operator will be notified.*

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Order #1 and BLM-SJRA stipulate that surface reclamation be completed within 180 days of final plugging operation completion but may be commenced directly after the plugging operation while equipment is available. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability

- **Please submit a final wellbore diagram upon receipt of these COAs.**
- After the FAN is approved by this office, your liability associated with the subject well will terminate.