

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

OCT 16 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14206042397

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RIM Operating Inc.

3a. Address
5 Inverness Drive East Englewood Colorado 80112

3b. Phone No. (include area code)
303-799-9828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2040FSL 2040FWL NESW sec 15 T 33.5N R 20W N. PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Mountain Tribal 11-15

9. API Well No.
05-083-06421

10. Field and Pool or Exploratory Area
Roadrunner

11. Country or Parish, State
Montezuma County Colorado

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

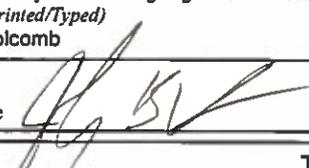
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/15/14-MIRU 4 Corners Well Service. Unseat pump hot wr. tbg. 65 Bbls. pull and lay down singles 20 rods out hit heavy parafin. Hot wr tbg 50 Bbls wr. pull and lay down 25 rods, heavy parafin. hot wr tbg 65 Bbls, lay down 16 rods heavy parafin. SIFN. 9/16/14-Hot wr rods and tbg. 50 Bbls, finish pulling and lay down rods and pump, could not nipple up top jnt. Galded threads, SDFN. 9/17/14-set up Jet West, ran in with tool, hit parafin @ 300' pull tool and hot wr. tbg 70 Bbls, ran tools back in to 3000' spear tbg. remove well head slips, ran wire line to 5000' pushing parafin down hole, pull slips, remove spear, run in 2 1/8" broach on sand line while hot watering down tbg. Pull sand line, run in with wire line and tool, found TAC, @ 5732-5734' Tbg. Free @ 5426' perforate @ 4500' cut tbg @ 5626' cutting tool suck in tbg, hot wr back side 105 Bbls. cutting tool pulled out, SIFN. 9/18/14- NU floor and tongs, pull tbg 172 jts, lay down perforated jnt. Total tbg-5416.69', ran scrapper and string mill down to 5416' pull tbg. Back out, run in with cement retainer to 3000' SIFN. 9/19/14- Finish running retainer, set retainer, pressure test tbg to 5000psi. Get off retainer, load hole, mix cement 32.2Bbls (1.18ft3/sk 15.6lb/gal) 176 sks sting into retainer pump cmt, got 4Bbls under retainer got pressure, unstung from and finished pump and displace cmt with 24 Bbls. Flush, pull tbg out of hole, made up 5 1/2" packer ran in hole set packer @ 3270' csg. Held good. Ran 8 jts. Csg would not test tbg and csg communicating. Pull tbg to 3270' still communicating. pull packer SIFN. 9/22/14-made up new packer, ran in hole to 3270' it communicated with tbg. found bottom hole @ 3616' 113 jts. top hole @ 3237.58' pulled tbg remove packer, run in hole tag cmt at 4096' pull up to 3711' laying down tbg. Spot corrossion wr. plug, 10Bbls from TOC. Shut in wait on cmt. 9/23/14-wait on cmt. 9/24/14-pump 135 cks cmt=1152' 27.6 Bbls from 3716'-2564' layed down tbg. and stood 2200' in Derrick Shut well in for night. 9/25/14-hook up wire line, tagged soft cmt @ 2211' made bull plug and perforated sub, ran in hole tagged cmt @ 2507' circ hole with corrosion inhibitor wr. pull tbg, hook and perforate @ 2204' load hole, could not pump into holes ran in hole, spot 82 sks plug from 2294'-1594' layed down tbg. let set 2 hrs, wire line tagged cmt @ 1659' pulled up and perf'd @ 475'. Rig down wire line, SDFN. 9/26/14-Ran in hole tag cement @ 1644' mix 12 sks cmt spot plug 1644'-1544' lay down tbg, circ 70 Bbls wr down 5 1/2" and up 13 3/8" SIFN. 9/29/14-Nipple down bop. put b-5 adapter hookup and pumped 332 sks cmt, 68Bbls down 13 3/8" got good cement up 5 1/2" cut off well head and install dry hole marker. Rig Down Move Off Location. Plugging operations witnessed daily by BLM representative.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Jeffrey B Holcomb

Signature 

Title Agent

Date 10.15.14

SEE ATTACHED CONDITIONS OF APPROVAL

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title MSC

Office TRES RIOS FIELD OFFICE

Date 10/24/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DURANGO
OFFICE COPY

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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OCT 16 2014

Bureau of Land Management
Durango, Colorado

RIM Operating Incorporated
Tribal Lease: 14-20-604-2397
Well: Ute Mountain Tribal #11-15
2040' FSL & 2040 FWL
Sec. 15, T. 33.5 N., R. 20 W.
Montezuma County, Colorado

3160

Conditions of Approval - Subsequent Report of Abandonment:

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC ([Ryan Joyner@co.blm.gov](mailto:Ryan.Joyner@co.blm.gov) or 970.385.1242) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

In general:

● Well equipment (meterhouses and associated pipelines, dehydrators, separators, Pump jacks, pump jack supports, wellheads, tanks and supports, dead-men and anchors, concrete slabs and, cables, piping) fences, guards and all trash shall be removed, slash piles chipped and scattered. Pipelines shallower than 30" deep shall be removed to the tie-in. Deeper lines may be purged and capped. A surface mounted P&A marker shall be erected per Onshore Order #2 with API Number, Name of operator, Name of well and number, lease serial number and surveyed location as 43CFR 3162.6(B)

● *All earthen pits and boreholes shall be filled, the access road restored, berms knocked down, well pad and access road surface re-contoured as close to original landscape as possible to blend with surrounding terrain and recreate original drainages, stabilize soil, spread top soil evenly redistributed.*

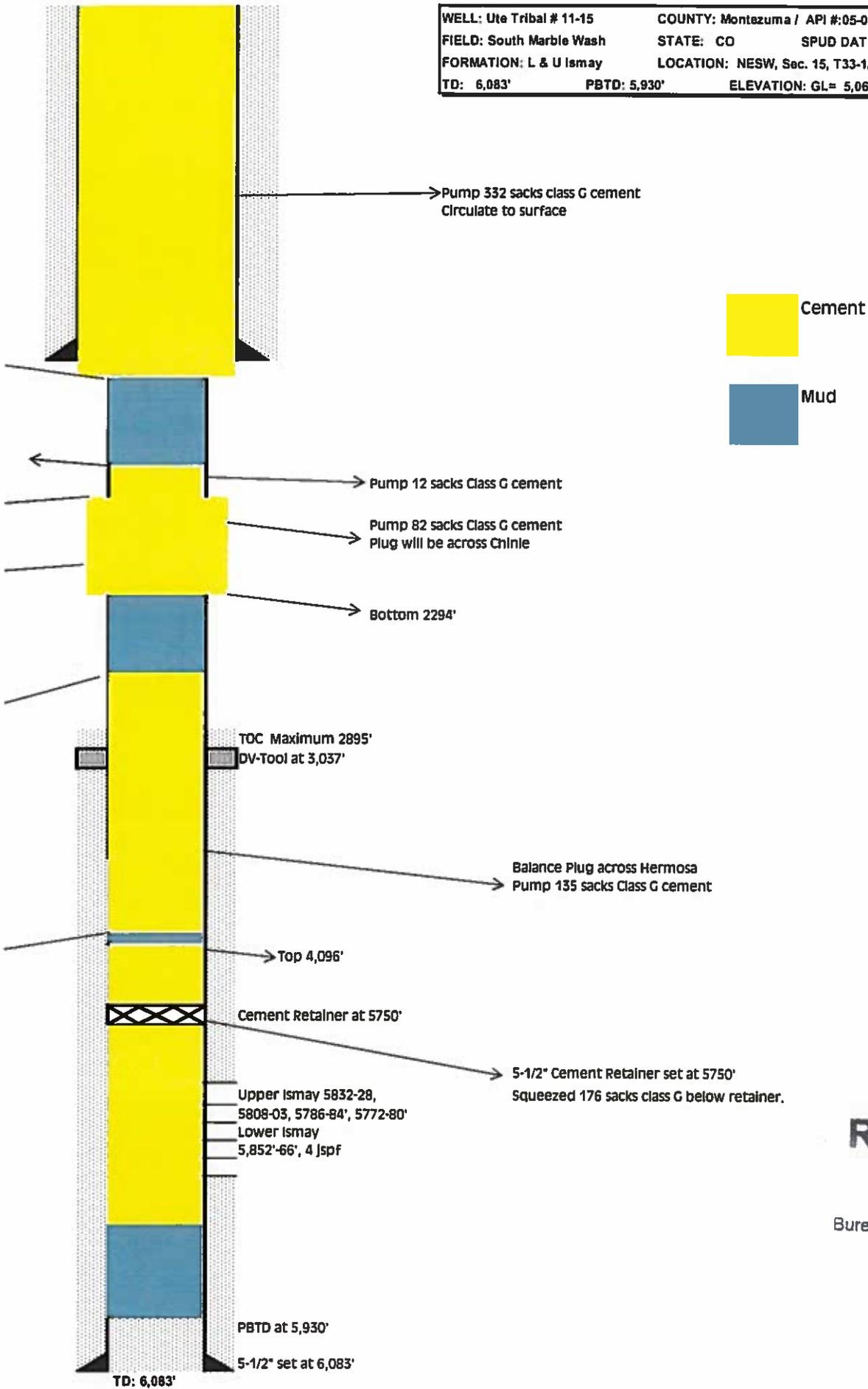
● *The site shall require weed control, soil preparation and analysis for the application of amendments as required to foster plant growth and reseeding with a BIA approved seed mix at the specified rate. The soil shall be drill seeded when possible with a BIA approved weed free seed mix tailored to the site. Straw mulch or an effective tackifier shall be applied to retain the seed and provide moisture retention. The site shall be monitored for self-sustaining growth Unless 70% restoration of vegetation is accomplished, reseeding will be required prior to release of bond liability.*

● *When the site is revegetated the operator shall send a "Final Abandonment Notice" to the BLM to initiate an analysis of restoration success by the BLM and BIA. If further remediation is required the operator will be notified.*

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Order #1 and BLM-SJRA stipulate that surface reclamation be completed within 180 days of final plugging operation completion but may be commenced directly after the plugging operation while equipment is available. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability

- Please submit a final wellbore diagram upon receipt of these COAs.
- After the FAN is approved by this office, your liability associated with the subject well will terminate.

WELL: Ute Tribal # 11-15	COUNTY: Montezuma / API #:05-083-06421
FIELD: South Marble Wash	STATE: CO SPUD DATE: 10/19/84
FORMATION: L & U Ismay	LOCATION: NESW, Sec. 15, T33-1/2N-R20W
TD: 6,083'	PBTD: 5,930' ELEVATION: GL= 5,063', KB= 5,076'



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NOV 11 2014

Bureau of Land Management
Durango, Colorado