

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/06/2021

Submitted Date:

07/06/2021

Document Number:

700702939**FIELD INSPECTION FORM**Loc ID 335000 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269185	WELL	TA	06/29/2011	SI	045-09327	HILL 9-15A (J9E)	TA

General Comment:**COGCC Inspection Report Summary**

On Tuesday 7/6/2021 at approximately 1200, I, Inspector Scott Ramsey, conducted a witness of a plugging job at Caerus J9E, at Location # 335000 in Garfield county Colorado.

While there, I observed normal operations being performed for plugging of the well API# 045-09327. Work over rig tagged plug at 3978' then:

1. Circulated
2. Pressure test at 520 PSI for 15 minutes with no loss
3. Pumped 12 sacks of cement to make a 158' plug 3078' to 3820'
4. Pulled out 26 joints 3156'
5. Pumped 12 sacks of cement to make a 158' plug #2
6. Pulled 22 joints
7. Pumped 12 sacks of cement to make a 158' plug #3
8. Pull remainder of pipe
9. Run wire line

The will finish tomorrow.

This is a summary of witness report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 269185 Type: WELL API Number: 045-09327 Status: TA Insp. Status: TA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 3820,3156,2454Cement Volume (sx): 36Good Return During Job: YES

Cement Type: _____

Comment:

1. Circulated
 2. Pressure test at 520 PSI for 15 minutes with no loss
 3. Pumped 12 sacks of cement to make a 158' plug 3078' to 3820'
 4. Pulled out 26 joints 3156'
 5. Pumped 12 sacks of cement to make a 158' plug #2
 6. Pulled 22 joints
 7. Pumped 12 sacks of cement to make a 158' plug #3
 8. Pull remainder of pipe
 9. Run wire line
- Finish plugging 7/7/2021

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700702941	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5471840