



Well Name:	Jolley 17-316D	Prepared By:	Richard Miller
Location:	SWSE 17 6S91W 6	Office Phone:	832-726-1173
County:	Garfield	Date:	7/6/2021
Field:	Kokopelli	API:	05-045-16356

Surface Casing: 8-5/8", 32 ppf, J-55 @ 1,055'

Production Casing: 4-1/2", 11.60 ppf, N-80 @ 7,420'

TOC: 2,300' (CBL)

Tubing: 2-3/8", 4.70 ppf, N-80 @ 6,949'

Perforations: 4,515' – 7,251'

Purpose: Find and repair leak in production casing

Proposed Procedure:

1. MIRU service unit, kill well.
2. NU BOP and test.
3. POOH 2-3/8" tubing.
4. RIH with 4-1/2" TSBP.
5. Set BP at $\pm 2,500'$ (TOC @ 2,300').
6. Pull casing slips and lay down parted casing.
 - a. If casing not parted, RIH with packer and locate depth of leak.
7. Manually backoff production casing below joint with leak.
8. POOH with casing and lay down.
9. RIH with new casing and screw back into existing casing.
10. Pressure test casing.
11. RIH and retrieve RBP. POOH.
12. RIH with production tubing. Land tubing at 6,949'.
13. RDMO service unit.