

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 53255 Contact Name: Jim Graves
 Name of Operator: MARALEX RESOURCES INC Phone: (970) 858-8550
 Address: P O BOX 338 Fax: (970) 858-8155
 City: IGNACIO State: CO Zip: 81137 Email: mrinc20@maralexinc.com

For "Intent" 24 hour notice required, Name: Katz, Aaron Tel: (970) 765-6300
COGCC contact: Email: aaron.katz@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-045-06373-00
 Well Name: DRY FORK FEDERAL UNIT- Well Number: 1-33
 Location: QtrQtr: NENW Section: 33 Township: 7S Range: 99W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: 12828B
 Field Name: DRY FORK Field Number: 18870

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.409818 Longitude: -108.449451
 GPS Data: GPS Quality Value: 3.2 Type of GPS Quality Value: PDOP Date of Measurement: 11/24/2010
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Unable to connect to market
 Casing to be pulled: Yes No Estimated Depth: 9290
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	8692	8830	01/01/1999		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+1/4	J-55	24	0	419	300	419	0	
S.C. 1.1	12+1/2	8+5/8	J-55	11.6	7519	9235	340	9255	7519	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ 5655 ft. with _____ 35 sacks. Leave at least 100 ft. in casing _____ 5605 CICR Depth
 Perforate and squeeze at _____ 2605 ft. with _____ 35 sacks. Leave at least 100 ft. in casing _____ 2555 CICR Depth
 Perforate and squeeze at _____ 469 ft. with _____ 30 sacks. Leave at least 100 ft. in casing _____ 369 CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ 20 sacks half in. half out surface casing from _____ 369 ft. to _____ 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Well Bore Diagram included in Attachments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Travis Hahn
 Title: Landman/Production Tech Date: _____ Email: thahn@maralexinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

<u>COA Type</u>	<u>Description</u>

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402707567	PROPOSED PLUGGING PROCEDURE
402707568	WELLBORE DIAGRAM
402738090	WELLBORE DIAGRAM
402738096	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)