

**State of Colorado
Oil and Gas Conservation Commission**

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

04/15/2021

Document Number:

402660610

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@integrityc2.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE OR SYSTEM

CRUDE OIL TRANSFER LINE OR SYSTEM IDENTIFICATION

Facility ID: 476428 Transfer Line Name: WRL-08-TLE-100-L7-1 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE OR SYSTEM REGISTRATION

Planned Construction Date: _____
A representative legal location and associated latitude and longitude near the center of the transfer line or system.
County: WELD
Qtr Qtr: SESE Section: 19 Township: 6N Range: 62W Meridian: 6
Latitude: 40.468465 Longitude: -104.356847
GPS Quality Value: _____ Type of GPS Quality Value: PDOP Measurement Date: 04/29/2014

CRUDE OIL TRANSFER LINE or System AS-BUILT

Date Crude Oil Transfer Line or System was Placed into Service: 7/30/2014 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: _____ Standard Dimension Ratio: _____
(for HDPE pipe only)
Max outer Diameter (inches): 8.625 Wall Thickness: 0.322 Weight (lb/ft): 28.58 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 5
Max Anticipated Operating PSI: 500 Testing Pressure: 935 Test Date: 07/02/2014

* Attach a copy of the operator's crude oil leak protection and monitoring plan prepared in accordance with 1104.g. or provide the required cross reference information for a previously filed plan.

_____ (facility identification number, or COGCC document number)

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses anodes for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable. A post construction pressure test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

No sensitive crossings.

CRUDE OIL TRANSFER LINE OR SYSTEM ABANDONMENT VERIFICATION

Date: 01/19/2021

Abandonment Verification

The abandoned Crude Oil Transfer Line or System was located within the jurisdiction(s) of the following local government(s).

Jurisdiction	County	Municipality
County	WELD	

Description of Abandonment Verification:

WRL-08-TLE-100-L7-1 was completely removed and replaced with 8" Flex Steel pipe with launcher and receiver. A realignment will be submitted of the new pipeline which will be named WRL-08-TLE-100-L7.

OPERATOR COMMENTS AND SUBMITTAL

Comments WRL-08-TLE-100-L7-1 was completely removed and replaced with 8" Flex Steel pipe with launcher and receiver. A realignment will be submitted of the new pipeline which will be named WRL-08-TLE-100-L7.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/15/2021 Email: anita.cuevas@integrityc2.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402660620	CRUDE OIL TRANSFER LINE GIS GDB
402660621	PROPOSED ABANDONMENT LAYOUT DRAWING

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)