

June 14, 2021

**Re: 2021 Second Quarter Summary
Kerr-McGee Oil and Gas Onshore, LP
Champlin 86 Amoco 0-61N68W 4NESW Pad
Form 27 Document # 402718022
Remediation # 16133
NESW Sec 4-T1N-R68W**

On behalf of Kerr-McGee Oil and Gas Onshore, LP, WSP USA Inc. (WSP) presents this summary of activities recently completed at the Champlin 86 Amoco 0-61N68W 4NESW Pad (Site).

The SVE system operated approximately 900 hours from March 29, 2021 to May 12, 2021. WSP collected readings from the exhaust stack and manifolds using a calibrated Gas Electron Multiplier 5000 Gas Analyzer (GEM) one to two times per week. Methane was no longer being detected and carbon dioxide concentrations had become asymptotic, so the system was shut down on May 12 for rebound monitoring.

Three rebound screening events were completed on May 14, May 21, and June 4 which included screening both the shallow and deep wells at PR02-PR12 using the GEM. During the June 4 screening event, a low concentration of methane was detected in PR05S. WSP returned to the site on June 8, 2021 and confirmed the presence of methane in both PR05S and PR05D. WSP evaluated restarting the system, but decided to continue with rebound screening to better understand the rate of rebound. A fourth rebound screening event is scheduled for July 2, 2021. During the July 2 screening event, all vapor points with detectable methane on the GEM will be sampled using a sampling manifold and IsoTube™ sample containers in conjunction with the GEM. Gas samples will be submitted to IsoTech Laboratories, Inc. (IsoTech) for gas composition analysis. The system will be restarted on July 2, 2021 after the final rebound screening and sampling event. Attached is the field data from the first three rounds of Phase II rebound screening.