

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402717727

Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456

2. Name of Operator: CAERUS PICEANCE LLC

3. Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

4. Contact Name: Reed Haddock

Phone: (720) 880-6369

Fax: (303) 565-4606

Email: rhaddock@caerusoilandgas.com

5. API Number 05-103-12393-00

7. Well Name: ELU J14 FED

8. Location: QtrQtr: NESW Section: 14 Township: 4S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

6. County: RIO BLANCO

Well Number: 21D-14-496

## Completed Interval

FORMATION: WILLIAMS FORK-OHIO CREEK-CAMEO

Status: PRODUCING

Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 06/01/2021 End Date: 06/11/2021 Date this Formation was Completed: 06/12/2021

Perforations Top: 8836 Bottom: 12581 No. Holes: 378 Hole size: 0.37 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd with 269,354 bbls. slickwater and 168 bbls. of 7.5% HCL.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 269354

Max pressure during treatment (psi): 8535

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.41

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.62

Total acid used in treatment (bbl): 168

Number of staged intervals: 14

Recycled or Reused Fluids used in treatment (bbl): 269354

Flowback volume recovered (bbl): 62904

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

06/12/2021 Hours: 24 Bbl oil: 0 Mcf Gas: 308 Bbl H2O: 1992  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 308 Bbl H2O: 1992 GOR: 0  
Test Method: Flowing Casing PSI: 1350 Tubing PSI: 0 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1026 API Gravity Oil: 0  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Reed Haddock

Title: Regulatory Lead Date: Email: rhaddock@caerusoilandgas.com

## Attachment List

**Att Doc Num** **Name**

Total Attach: 0 Files

## General Comments

**User Group** **Comment****Comment Date**

Stamp Upon Approval

Total: 0 comment(s)