

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/23/2021

Submitted Date:

06/23/2021

Document Number:

699304045

FIELD INSPECTION FORM

Loc ID 336187 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272366	WELL	PR	02/06/2010	GW	013-06508	VOAKE 32-25	PR
277882	WELL	SI	03/01/2021	GW	013-06516	VOAKE 42-25	SI

General Comment:

Empty text area for general comments.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	chainlink topped with barb wire x 2		
Corrective Action:		Date:	

Equipment:

Type			corrective date
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 7		

Comment:	automation	Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Voake 32-25 exposed at surface, Voake 42-25 appears to be plumbed to surface	Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	card in meter house indicates current calibration	Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	150 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	shares containment with condensate tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

AirsID

API Number	AirsID
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Wells Served By Facilities Above

API Number

013-06508

013-06516

013-06580

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 272366 Type: WELL API Number: 013-06508 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/08/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 29 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 277882 Type: WELL API Number: 013-06516 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI since 3-1-2021

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/08/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 31 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 6/23/2021 at approximately 1515 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a Crestone Peak Resources location: Voake 32-25 at Location # 336187 in Boulder County Colorado. While there, I observed a wellsite and tank battery, 1 well is SI & 1 well is PR at the time of inspection. During this inspection no compliance issues were observed: See attached photos. Location: dry, Weather: clear. No follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	revasr	06/23/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699304046	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5462987