

FORM

21

Rev 11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402709840

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 95620 Contact Name: Steven James
Name of Operator: WESTERN OPERATING COMPANY Phone: (303) 893-2438
Address: 1165 DELAWARE STREET #200
City: DENVER State: CO Zip: 80204 Email: steve@westernoperating.com
API Number: 05-061-06027 OGCC Facility ID Number: 212667
Well/Facility Name: KING-PYLES Well/Facility Number: 2
Location QtrQtr: SWSW Section: 9 Township: 19S Range: 45W Meridian: 6

Table with 2 columns: Attachment Name, Status. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 6/17/2016 12:00:00 AM
Test Type:
[] Test to Maintain SI/TA status [X] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s): MSSP Perforated Interval: Open Hole Interval: 4611-4730
Tubing Casing/Annulus Test
Tubing Size: 2.875 Tubing Depth: 4405 Top Packer Depth: 4405 Multiple Packers? []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: []

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Dale Hunt Print Name: Steven D James
Title: President Email: steve@westernoperating.com Date: 06/16/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Brian Welsh Date: 6/16/21

CONDITIONS OF APPROVAL, IF ANY:

Form 42 # 402709850 Insp Doc # 701003110