

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402726017

Date Received:

06/22/2021

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: DCP OPERATING COMPANY LP	Operator No: 4680	Phone Numbers
Address: 370 17TH STREET - SUITE 2500		Phone: (970) 378-6373
City: DENVER State: CO Zip: 80202		Mobile: (970) 939-0329
Contact Person: Chandler Cole		Email: cecole@dcpmidstream.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402726017

Initial Report Date: 06/22/2021 Date of Discovery: 06/08/2021 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SENE SEC 1 TWP 3N RNG 62W MERIDIAN 6

Latitude: 40.254977 Longitude: -104.266078

Municipality (if within municipal boundaries): County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM

☐ Facility/Location ID No

Spill/Release Point Name: Parmlee #1

☐ Well API No. (Only if the reference facility is well) 05- -

☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Sunny, Calm, 80's

Surface Owner: STATE

Other(Specify): Colorado Land Board

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During routine inspections, DCP personnel observed distressed vegetation at the project location. On June 9, 2021, DCP initiated site investigation activities with a third-party environmental consultant using direct push drilling equipment with continuous core sampling methods. At the time of this report, DCP is waiting on finalized laboratory data for the full Table 915-1 analytes which will be reported in a Form 19-S. However, during the drilling investigation, impacted soil appears to be present based on photoionization detection concentrations. Additionally, saturated soils were encountered at approximately 19 feet below ground surface and elevated PID readings were observed at those depths. Groundwater monitoring wells were installed and DCP plans to develop, survey, and sample those locations as soon as possible. The soil boring and monitoring well construction logs will be provided in the Form 19-S.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/8/2021	Colorado Land Board	Jeri Leingang	970-454-5279	Approved Temporary Access Permit

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: n/a Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: Threatened to Impact
- Wildlife: Threatened to Impact Publicly-Maintained Road: n/a
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release?
- Enter the Document Number of the Initial Accident Report, Form 22
- Was there damage during excavation?
- Was CO 811 notified prior to excavation?
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.):
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water
- Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

On June 9, 2021, DCP initiated site investigation activities with a third-party environmental consultant using direct push drilling equipment with continuous core sampling methods. At the time of this report, DCP is waiting on finalized laboratory data for the full Table 915-1 analytes which will be reported in a Form 19-S. However, during the drilling investigation, impacted soil appears to be present based on photoionization detection concentrations. Additionally, saturated soils were encountered at approximately 19 feet below ground surface and elevated PID readings were observed at those depths. Groundwater monitoring wells were installed and DCP plans to develop, survey, and sample those locations as soon as possible. The soil boring and monitoring well construction logs will be provided in the Form 19-S.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chandler Cole
 Title: Compliance Coordinator Date: 06/22/2021 Email: COGCCnotification@dcpmidstream.com

<u>COA Type</u>	<u>Description</u>

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402726604	TOPOGRAPHIC MAP

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)