

FORM  
6Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402459082

Date Received:

08/05/2020

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 46290

Contact Name: Victoria Dizghinjili

Name of Operator: KP KAUFFMAN COMPANY INC

Phone: (303) 825-4822

Address: 1675 BROADWAY, STE 2800

Fax:

City: DENVER State: CO Zip: 80202

Email: vdizghinjili@kpk.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-09438-00

Well Name: STATE

Well Number: 18

Location: QtrQtr: SESE Section: 36 Township: 2N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: SPINDLE

Field Number: 77900

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.089455 Longitude: -104.944551

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: Date of Measurement: 07/27/2007

GPS Instrument Operator's Name: R. Gorka

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHANNON	5106	5122	07/24/2020	B PLUG CEMENT TOP	
SUSSEX	4680	4708	07/24/2020	B PLUG CEMENT TOP	

Total: 2 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	792	550	792	0	CALC
1ST	7+7/8	4+1/2	11	5,217	500	5,217	3,324	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4630 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 1850 ft. with 35 sacks. Leave at least 100 ft. in casing 1800 CICR Depth

Perforate and squeeze at 842 ft. with 50 sacks. Leave at least 100 ft. in casing 792 CICR Depth

Perforate and squeeze at 100 ft. with 40 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Cut and Cap Date: 08/04/2020

\*Wireline Contractor: Nextier & Shurfie

\*Cementing Contractor: Halliburton

Type of Cement and Additives Used: Class G, Calcium Chloride

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

Bradenhead Test has been submitted 8/4/2020, please see Doc.#402458833.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Alan Harrison

Title: VP of Explor and Prod Date: 8/5/2020 Email: aharrison@kpk.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Haverkamp, Curtis Date: 6/22/2021

### CONDITIONS OF APPROVAL, IF ANY:

#### Condition of Approval

##### COA Type

##### Description

0 COA

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402459082	FORM 6 SUBSEQUENT SUBMITTED
402460300	CEMENT JOB SUMMARY
402460301	WIRELINER JOB SUMMARY
402460303	CEMENT BOND LOG
402460306	WELLBORE DIAGRAM

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	3rd party ticket indicates 35 sacks pumped.	06/22/2021
Engineer	GPS coordinates appear accurate. Pre-P&A bradenhead test recorded on Form17. Ops notice given on Form42. Casing and cement depths consistent with Form6-Intent. Procedure and wellbore diagram consistent with Form6-Intent. Form7s are reporting PA status. Form44 filed for flowline off location. Emailed operator regarding tagging of shoe plug 20-Aug-2020. Feedback received 27-May-2021. Casing and cement depths consistent with Form6-Intent. Procedure and wellbore diagram consistent with Form6-Intent.	08/28/2020

Total: 2 comment(s)