

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/15/2021

Submitted Date:

06/21/2021

Document Number:

688310658

FIELD INSPECTION FORMLoc ID 471001 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Crestone Peak	303-268-3703	cogcc.inspections@crestonepr.com	Watkins Office Phone #
Gardner, John		john.gardner@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
471000	WELL	XX	12/31/2020		005-07467	Cottonwood Creek 4-65 28-27 1CH	DG

General Comment:

Surface Cementing Inspection

Inspected FacilitiesFacility ID: 471000 Type: WELL API Number: 005-07467 Status: XX Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign 122 Pusher/Rig Manager: Ricky/Buddy
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO
 Multi-Well: YES Disposal Location: commercial

Comment: Surface TD 2367'
9 5/8" pipe set at 2357'
Centralizers set at each joint/56 total

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: Schlumberget Contractor Phone: _____

Surface Casing

Cement Volume (sx): 1250 Circulate to Surface: NO
 Cement Fall Back: YES Top Job, 1" Volume: YES

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Last 2 wells only fell back 18"
Low/High pressure test
40 bbls water spacer pumped
323 bbls, 1250 sxs, Class C cement, at 14.2-14.4 ppg, 5.6-6.5 bpm, 322-477 psi pumped
156 bbls to displace
No CTS. Cement at 70'.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688310659	Crestone Peak Cottonwood Creek 4-65 28 -27 1CH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5460603