

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/11/2021

Submitted Date:

06/21/2021

Document Number:

688310649

FIELD INSPECTION FORM

Loc ID: 471001 Inspector Name: Sherman, Susan On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Crestone Peak	303-268-3703	cogcc.inspections@crestonepr.com	Watkins Office Phone #
Binschus, Chris		chris.binschus@state.co.us	COGCC Reclamation
Gardner, John		john.gardner@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
470997	WELL	XX	12/31/2020		005-07464	Cottonwood Creek 4-65 28-27 3AH	DG

General Comment:

Surface Cementing Inspection

See also location construction comment about Rule 602b b. Operators are responsible for training all employees so that operations can be conducted in a safe and workmanlike manner at all times. Such training will include at a minimum the review and training on standard operating procedures and best management practices for each job function.

Location Construction

Location ID: 470997 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
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RETENTION PONDS	Yes		
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Comments: Erosion BMPs:
 Other BMPs:

Corrective Action: _____ Date: _____

BERMS	Yes	Covering Materials	Yes
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Comments: Erosion BMPs:
 Other BMPs:

Corrective Action: _____ Date: _____

Comment:

Corrective Action: **Date:** _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 470997 Type: WELL API Number: 005-07464 Status: XX Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign 122 Pusher/Rig Manager: Ricky/Buddy
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO
 Multi-Well: YES Disposal Location: commercial

Comment: Liner under all rig operations
Surface TD 2375'
9 5/8" Pipe set at 2365' (see attached photo)
Centralizers set at each joint

Corrective Action: _____

Date: _____

Cement**Cement Contractor**

Contractor Name: Schlumberger Contractor Phone: _____

Surface Casing

Cement Volume (sx): 1200 Circulate to Surface: YES
 Cement Fall Back: YES Top Job, 1" Volume: YES

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Class C Cement meets 24 and 72 hr Rule 408i1. Surface and Intermediate Casing
Cementing.
(1) The Operator will ensure that all surface and intermediate casing cement required
under this Rule 405.i achieves a minimum compressive strength of 300 psi after 24 hours
and 800 psi after 72 hours measured at 800 psi confining pressure and 95° Fahrenheit or
at the minimum expected downhole temperature.
73-295 psi
13.1-14.3 ppg
3-4.7 bpm

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688310655	Crestone Cottonwood Creek 4-65 28-27 3AH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5460600