

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Submit By Other Operator

Document Number:
402702557

Date Received:
06/04/2021

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10110 Contact Name Kapri McMillan

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (970) 364-2826

Address: 1001 17TH STREET #2000 Fax: ()

City: DENVER State: CO Zip: 80202 Email: kmcmillan@gwp.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 001 07003 00 OGCC Facility ID Number: 201600

Well/Facility Name: CUTLER Well/Facility Number: 1-A

Location QtrQtr: SWNE Section: 32 Township: 1S Range: 66W Meridian: 6

County: ADAMS Field Name: WATTENBERG

Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.923261 GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Measurement Date: 12/15/2020

Longitude -104.797229

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

		FNL/FSL		FEL/FWL	
Change of Surface Footage From Exterior Section Lines:		1980	FNL	1980	FEL
Change of Surface Footage To Exterior Section Lines:					
Current Surface Location From QtrQtr <u>SWNE</u> Sec <u>32</u>	Twp <u>1S</u>	Range <u>66W</u>	Meridian <u>6</u>		
New Surface Location To QtrQtr _____ Sec _____	Twp _____	Range _____	Meridian _____		
Change of Top of Productive Zone Footage From Exterior Section Lines:					
Change of Top of Productive Zone Footage To Exterior Section Lines:					**
Current Top of Productive Zone Location From Sec _____	Twp _____	Range _____			
New Top of Productive Zone Location To Sec _____	Twp _____	Range _____			
Change of Bottomhole Footage From Exterior Section Lines:					
Change of Bottomhole Footage To Exterior Section Lines:					**
Current Bottomhole Location Sec _____ Twp _____	Range _____				** attach deviated drilling plan
New Bottomhole Location Sec _____ Twp _____	Range _____				

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____, property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 06/22/2021

REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input checked="" type="checkbox"/> Other Rule 312 compliance _____ | | |

COMMENTS:

We are monitoring the well during offset completions.

- Move in equipment (backhoe, welding truck, winch truck, tank, a couple pick-up trucks, enclosed trailer -- tank and enclosed trailer will remain on location for duration of monitoring)
- Dig up the well
- Attach wellhead and monitor
- Daily visits with pick-up trucks to monitor pressure through the end of August
- Remove monitor, cut & cap well 6' below surface
- Backfill dirt and return ground to original state

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

(No Casing Provided)

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

The Cutler 1-A abandoned location lies within the 1,000 foot internal buffer zone from a Classified Water Supply Segment of the Brighton Public Water System (PWS) and is situated at the outer edge of a 500' Native Fish and Other Native Aquatic Species Conservation Waters High Priority Habitat (HPH) Buffer. Email confirmation was sent to the Brighton PWS and project approval was granted on May 6, 2021. Email confirmation was also sent to the Colorado Parks and Wildlife (CPW) and project approval was granted on May 7, 2021. To minimize adverse impacts to surface water and the HPH, Best Management Practices (BMPs) will be installed. If needed, tanks and equipment will be placed within secondary containment. In addition, silt fence will be installed around the perimeter of the location and along the north side of the access road prior to conducting ground disturbing work.

- Following our operations, the location will be reclaimed to its original conditions in accordance with the COGCC 1000-Series Rules. A third-party consultant will conduct bi-weekly and monthly stormwater inspections until final reclamation is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kapri McMillan _____
 Title: Operations Engineer Email: kmcmillan@gwp.com Date: 6/4/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 6/21/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

	<p>1. Operator will implement measures to capture, combust, or control emissions to protect health and safety, and to ensure that vapors and odors from well monitoring operations do not constitute a nuisance or hazard to public health, welfare and the environment.</p> <p>2. This oil and gas location is located within a CPW-mapped 500 foot buffer of the Ordinary High Water Mark of Third Creek for protection of Aquatic Native Species Conservation Water High Priority Habitat (HPH) and the Brighton PWS buffer zone. At a minimum, Operator will review the stormwater program and implement stormwater BMPs and erosion control measures as needed to prevent fine-grained sediment and impacted stormwater runoff from entering surface water.</p>
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1 COA

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402702557	SUNDRY NOTICE APPROVED-OTHER
402724366	FORM 4 SUBMITTED

Total Attach: 2 Files