

**State of Colorado
Oil and Gas Conservation Commission**

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OGCC RECEPTION

Receive Date:

06/21/2021

Document Number:

402547867

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 100264 Contact Person: Erin Clark
Company Name: XTO ENERGY INC Phone: (405) 594-9457
Address: 110 W 7TH STREET Email: erin.k.clark@exxonmobil.com
City: FORT WORTH State: TX Zip: 76102
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 480184 Flowline System Yellow Creek Compressor Discharg
Name:

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: RIO BLANCO
Qtr Qtr: NENW Section: 35 Township: 1N Range: 97W Meridian: 6
Latitude: 40.015684 Longitude: -108.246100
GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: 10/28/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 06/23/2005
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 8.000 Type of Fluid Transferred: Natural Gas
Max Anticipated Operating PSI: 350 Testing Pressure: 1350 Test Date: 08/31/2018

Description of Corrosion Protection:

Cathodic protection and chemical treatment are used for corrosion protection

Description of Integrity Management Program:

Integrity management consists of continuous pressure monitoring and / or periodic maintenance and testing

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction methods include pipeline trenching and / or pipeline boring as appropriate to minimize, as practicable, adverse impacts to sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses. Physical barriers and / or wildlife escape ramps will be / are installed to allow wildlife egress / prohibit access to open excavations.

OPERATOR COMMENTS AND SUBMITTAL

Comments Attached is the Yellow Creek Compressor Discharge system for your review and approval.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 06/21/2021 Email: erin.k.clark@exxonmobil.com

Print Name: Erin Clark Title: Regulatory Coordinator

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 6/21/2021

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402547867	Form44 Submitted
402548512	PRESSURE TEST
402548513	PRESSURE TEST
402548514	PRESSURE TEST
402724259	FLOWLINE SYSTEM GIS SHP

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)