# State of Colorado Oil and Gas Conservation Commission

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Document Number: 402722900

Receive Date:

Report taken by:

# Site Investigation and Remediation Workplan (Supplemental Form)

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by COGCC is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27. This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation. Refer to Rules 340, 905, 906, 907, 908, 909, and 910

## **OPERATOR INFORMATON**

Name of Operator: PDC ENERGY INC	Operator No: 69175	Phone Numbers
Address: 1775 SHERMAN STREET - STE 3000		Phone: (303) 860-5800
City: DENVER State: CO	Zip: 80203	Mobile: ( )
Contact Person: Karen Olson	Email: COGCCS	pillRemediation@pdce.com
PROJECT, PURPOSE & S	TE INFORMATION	
PROJECT INFORMATION		
Remediation Project #: 4826 Initial Form 2	7 Document #: 20	00222486
PURPOSE INFORMATION		
Rule 913.c.(1): Pit or Cuttings Trench closure.		
Rule 913.c.(2): Buried or partially buried vessel closure, which will be by re	emoval.	
<b>X</b> Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912.		
Rule 913.c.(4): Land treatment of Oily Waste pursuant to Rule 905.e.		
Rule 913.c.(5): Closure of Centralized E&P Waste Management Facilities	pursuant to Rule 907.h.	
Rule 913.c.(6): Remediation of impacted Groundwater pursuant to Rule 9	5.e.(3).D, and the contaminant	concentrations in Table 915-1.
Rule 913.c.(7): Investigation and remediation of natural gas in soil or Grou	ndwater.	
Rule 913.c.(8): When requested by the Director due to any potential risk to	soil, Groundwater, or surface w	vater.
Rule 913.c.(9): Decommissioning of Oil and Gas Facilities.		
Rule 913.g: Changes of Operator.		
Rule 915.b: Request to leave elevated inorganics in situ.		
Other:		
SITE INFORMATION Multiple Facilities		
Facility Type: LOCATION Facility ID:306719 API #:	County Nar	ne: WELD
Facility Name: BOOTH-64N63W 31NWNW	de: 40.274310 Lo	ongitude: -104.487470
** correct Lat/Long if needed: Latitu	de: 40.272719 Lo	ongitude: -104.485394
QtrQtr: <u>NWNW</u> Sec: <u>31</u> Twp: <u>4N</u> Range	: 63W Meridian: 6	Sensitive Area? Yes
SITE CONDITIONS		
General soil type - USCS Classifications SM Most Sensitiv	e Adjacent Land Use RANGEL	AND
Is domestic water well within 1/4 mile? No Is surface water	ter within 1/4 mile? No	
Is groundwater less than 20 feet below ground surface? No		

Location is located in open range. Livestock is present around location.

## SITE INVESTIGATION PLAN

<u>TYPE OF WASTE:</u>	
X E&P Waste	Other E&P Waste Non-E&P Waste
Produced Water	Workover Fluids
XOil	Tank Bottoms
Condensate	Pigging Waste
Drilling Fluids	Rig Wash
Drill Cuttings	Spent Filters
	Pit Bottoms
	Other (as described by EPA)

#### **DESCRIPTION OF IMPACT**

Impacted?	Impacted Media	Extent of Impact	How Determined
Yes	SOILS	TBD	Implementation of Site Investigation Plan.

#### **INITIAL ACTION SUMMARY**

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

On July 28, 2008, petroleum hydrocarbon impacts were discovered below the dump lines during routine maintenance at the Booth 11, 12, 21, 22-31U & 31AU tank battery. Following the discovery, an estimated 3,800 cubic yards of impacted material was removed from the source area. The approximate dimensions of the excavation were 40 feet wide by 50 feet long with a depth of 35 feet bgs. Excavation oversight and sampling were conducted by LT Environmental (LTE). Soil sample results indicated that organic compound concentrations were in exceedance of COGCC Table 910-1 standards within the final extent of the excavation.

### PROPOSED SAMPLING PLAN

### Proposed Soil Sampling

X Will soil samples be collected as part of this investigation? (Number, type (grab/composite), analyses, and locations of samples):

Five (5) boreholes will be advanced around the former excavation extent to determine the extent of remaining hydrocarbon impacts associated with the July 2008 release (Figure 1). The boreholes will be advanced using hollow stem auger drilling methods. Lithologic descriptions and volatile organic compound (VOC) concentrations measured using a photoionization detector (PID) will be recorded in each borehole. Soil samples will be collected from intervals most likely to be impacted based on visual observations and field measured VOC concentrations. Soil samples will be submitted to Summit Scientific Laboratories (Summit) for analysis of benzene, toluene, ethylbenzene, total xylenes (BTEX), naphthalene, total petroleum hydrocarbon (TPH) - gasoline range organics (GRO) by EPA Method 8260B, and TPH - diesel range organics (DRO) by EPA Method 8015. Based on analytical results collected during the site investigation, additional boreholes may be advanced to delineate remaining impacts.

#### Proposed Groundwater Sampling

X Will groundwater samples be collected as part of this investigation? (Number, analyses, and locations of samples):

If groundwater is encountered during the site investigation, monitoring wells will be installed into each borehole and subsequently sampled. Groundwater samples will be submitted to Summit for laboratory analysis of BTEX by Method 8260B.

#### Proposed Surface Water Sampling

Will surface water samples be collected as part of this investigation? (Number, analyses, and locations of samples):

# Additional Investigative

## Actions

Additional alternative investigative actions described in attached Site Investigation Plan ( summary ):

## SITE INVESTIGATION REPORT

#### SAMPLE SUMMARY

Soil	NA/	ND
Number of soil samples collected 25		Highest concentration of TPH (mg/kg) 12990
Number of soil samples exceeeding 915-1 4	NA	Highest concentration of SAR
Was the areal and vertical extent of soil contamination delineated? Yes		BTEX > 915-1 Yes
Approximate areal extent (square feet) 2900		Vertical Extent > 915-1 (in feet) 49
Groundwater		
Number of groundwater samples collected 0		Highest concentration of Benzene (µg/I)
Was extent of groundwater contaminated delineated? No		Highest concentration of Toluene (μg/l)
Depth to groundwater (below ground surface, in feet)		Highest concentration of Ethylbenzene (μg/l)
Number of groundwater monitoring wells installed		Highest concentration of Xylene (µg/l)
Number of groundwater samples exceeding 915-1		Highest concentration of Methane (mg/l)
Surface Water		
0 Number of surface water samples collected		
Number of surface water samples exceeding 915-1		
If surface water is impacted, other agency notification may be require	ed.	
THER INVESTIGATION INFORMATION		
Were impacts to adjacent property or offsite impacts identified?		
Were background samples collected as part of this site investigation?		
Was investigation derived waste (IDW) generated as part of this investigation	ו?	
	ne of liquid w	vaste (barrels)
Volume of solid waste (cubic yards) Volum		

### **REMEDIAL ACTION PLAN**

Does this Supplemental Form 27A include changes to a previously approved Remedial Action Plan? No

### SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

Following the discovery of the July 2008 release, an estimated 3,800 cubic yards of impacted material were removed and transported to a licensed disposal facility under PDC waste manifests.

#### REMEDIATION SUMMARY

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

Quarterly vapor samples are collected from the existing SVE well to monitor VOC concentrations and evaluate the passive system operation and efficacy. Monitored natural attenuation (MNA) was selected as the remediation strategy during the second quarter 2019 and will continue as the selected remediation strategy through the third quarter 2021.

#### **Soil Remediation Summary**

🗌 In S	itu	Ex Situ
	Bioremediation ( or enhanced bioremediation )	Excavate and offsite disposal
	Chemical oxidation	If Yes: Estimated Volume (Cubic Yards)
	Air sparge / Soil vapor extraction	Name of Licensed Disposal Facility or COGCC Facility ID #
Yes	Natural Attenuation	Excavate and onsite remediation
	Other	Land Treatment
		Bioremediation (or enhanced bioremediation)
		Chemical oxidation
		Other
<u>Groun</u>	dwater Remediation Summary	
	Bioremediation ( or enhanced bioremediation )	
	Chemical oxidation	
	Air sparge / Soil vapor extraction	
	Natural Attenuation	
	Other	
	WINDWATER MONITORING	g plan, including # of wells or sample points, monitoring schedule, analytical
	, points of compliance. Attach a groundwater monitoring	
Gro	oundwater was not encountered during site investigation act	ivities.

## **REMEDIATION PROGRESS UPDATE**

ERIODIC REPORTING	
Approved Reporting Schedule:	
X Quarterly	Semi-Annually Other
Request Alternative Repor	rting Schedule:
	Semi-Annually Other
investigation and remediation, un	7, the Operator will provide quarterly update reports in a Supplemental Form 27 to document progress of site less an alternative reporting schedule has been requested by the Operator and approved by the Director. The juent reporting schedule based on site-specific conditions.
Report Type: Groundwate	er Monitoring Land Treatment Progress Report X O&M Report
Was E&P waste generated as pa Describe beneficial use, if any, of	rt of this remediation? No f E&P Waste derived from this remediation project:
Volume of E&P Waste (solid) in c	cubic yards
E&P waste (solid) description	
COGCC Disposal Facility ID #, if	applicable:
Non-COGCC Disposal Facility:	
Volume of E&P Waste (liquid) in t	barrels
E&P waste (liquid) description	
COGCC Disposal Facility ID #, if	applicable:
Non-COGCC Disposal Facility:	

## **REMEDIATION COMPLETION REPORT**

REMEDIATION COMPLETION SUMMARY	
Is this a Final Closure Request for this Remediation Project? No If YES:	
Compliant with Rule 913.h.(1).	
Compliant with Rule 913.h.(2).	
Compliant with Rule 913.h.(3).	
Do all soils meet Table 915-1 standards?	
Does the previous reply indicate consideration of background concentrations?	
Does Groundwater meet Table 915-1 standards?	
Is additional groundwater monitoring to be conducted?	
Operator shall comply with the COGCC 1000-Series Reclamation Requirements for all impacted and disturbed areas.	

#### **RECLAMATION PLAN**

### **RECLAMATION PLANNING**

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.
The excavation area was backfilled and re-graded to match pre-existing site conditions. The facility was reconstructed and remains operational.
Is the described reclamation complete? Yes
Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?
X Interim Final
Did the Surface Owner provide the seed mix?
If YES, does the seed mix comply with local soil conservation district recommendations?
Did the local soil conservation district provide the seed mix?
SITE RECLAMATION DATES
Proposed date of commencement of Reclamation.
Proposed date of completion of Reclamation.

#### **IMPLEMENTATION SCHEDULE**

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

#### PRIOR DATES

Date of Surface Owner notification/consultation, if required.

Actual Spill or Release date, or date of discovery.

#### SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date).

Proposed site investigation commencement. 07/28/2008

Proposed completion of site investigation. 06/04/2019

#### **REMEDIAL ACTION DATES**

Proposed start date of Remediation. 07/28/2008

Proposed date of completion of Remediation.

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

Change from approved implementation schedule per Rule 913.d.(2).

Basis for change in implementation schedule:

<b>OPERATOR COMMENT</b>		
This Supplemental Form 27 was sub at the Booth 11, 12, 21-31U & 31AU	nitted to summarize quarterly remediation activities and analytical results collected during the second quarter 2021 ocation.	
I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.		
Signed:` Karen Olson	Title: Senior Program Manager	
Submit Date:`	Submit Date:` Email: COGCCSpillRemediation@pdce.com	
Based on the information provided Rules and applicable orders and is	erein, this Application for Site Investigation and Remediation Workplan complies with COGCC ereby approved.	
COGCC Approved:	Date:	
Remediation Project Number: 4826		
COA Type Description		
	Attachment Check List	
Upon approval, the approved Form 27 and all listed attachments will be indexed to the Remediation Project file. Only the approved Form 27 will also be indexed to the related Facilities.		

Att Doc Num	Name
402722909	REMEDIATION PROGRESS REPORT
Total Attach: 1 Files	

# **General Comments**

#### User Group Comment

# Comment Date Stamp Upon Approval

Total: 0 comment(s)