

CNTY:	<u>Adams</u>	FTG:	<u>2040 FSL and 2040 FEL</u>	IP GAS:	_____
STATE:	<u>CO</u>	Q-Q:	<u>NWSE</u>	IP OIL:	_____
ROTARY SPUD:	<u>13-Jun-90</u>	SEC.:	<u>11</u>	IP WTR:	_____
COMP:	<u>25-Jul-90</u>	TWS:	<u>3S</u>	CUM GAS:	_____
STATUS:	<u>SI</u>	RGE:	<u>65W</u>	CUM OIL:	_____
WBD DATE:	<u>6-May-21</u>	BY:	<u>RJD</u>	CUM WTR:	_____
LAT/LONG:	<u>39.803645, -104.628403</u>			LAST PROD:	<u>Apr-20</u>

PROPOSED ABANDONMENT WELLBORE DIAGRAM

	KBE:	<u>5406.0</u>	'
	KB:	<u>10.0</u>	'
	GLE:	<u>5396</u>	'
	TD (ft):	<u>8300</u>	'
Sep-15	PBTD (ft):	<u>8237</u>	'

12 1/4" hole

8 5/8" 24# Csg @ 231 '
w/ 200 sxs to surf

Base of Balanced Plug @ 500 '
cmt w/ 45 sx

Balanced Plug Top @ 1348 '
Top Fox Hills @ 1498 '
Howco FO DV Tool @ 1648 '
10/17/90 cmt'd w/ 492 sx to surf
Balanced Plug Bottom @ 1748 '
cmt w/ 35 sx

Top Sussex @ 5006 '
CICR @ 5000 '
sqz 75 sx and leave 10 sx on top
Perf 4 1/2" Casing @ 5050 '

Top Niobrara @ 7410 '
CICR @ 7400 '
sqz 100 sx and leave 10 sx on top
Perf 4 1/2" Casing @ 7450 '

CBL TOC @	<u>7500</u>
Top Fort Hays @	<u>7746</u>
Top Carlile @	<u>7775</u>
Top Greenhorn @	<u>7854</u>
Top D Sand @	<u>8093</u>
Top Huntsman @	<u>8142</u>

CIBP @ 8144'
and leave 2 sx on top

Top J Sand @ 8183 '
J Sand 8194'-8218'

Top Skull Creek @ 8229'

ORIG PBSD @ 8256 '
 4 1/2" 11.6# Csg @ 8296 '
 Cmdt w/250 sxs
 TD @ 8300 '
 7 7/8" Hole

CASING HEAD:	<u>Unknown</u>					
WELL HEAD:	<u>Unknown</u>					
CASING RECORD						
HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	JTS
<u>12 1/4</u>	<u>8 5/8</u>	<u>24</u>		<u>0</u>	<u>231</u>	
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6</u>	<u>40, J-55 L T</u>	<u>0</u>	<u>8296</u>	<u>Top 400' N-80</u>
<u>DV Tool</u>				<u>1,648</u>		<u>cmt to surf</u>

<u>TUBING RECORD</u>		COND:			DATE:	
<u>SIZE (in)</u>	<u>WT (lb/ft)</u>	<u>GRADE</u>	<u>TOP (ft)</u>	<u>TALLY (ft)</u>	<u>JTS</u>	est.

ITEM	DESC	SIZE (in)	TALLY (ft)	JTS
TBG	J-55 4.7# 8 rnd EUE	2 3/8	8176.90	262
SN		2 3/8	1.10	1
KB				
EOT (a)			8178.00	

PERFORATION RECORD						
ZONE	TOP (ft)	BTM (ft)	SPF	DATE SHOT	STATUS	STIM
J Sand	8194	8218	3		SI	1000 GAL 7.5% HCl
						ACID & FRACD W/ 320 GAL GELLED WATER & 62,100# 20/40 SAND

WELLWORK HISTORY