

# Inspection Photos

Location Name: HSR George 1-6  
Location ID: 329835

Oil and Gas Conservation Commission  
1110 Lincoln Street, Suite 300, Denver, Colorado 80202 (303) 894-2100 Fax: (303) 894-2109

Document Number: \_\_\_\_\_ Date Received: \_\_\_\_\_

### MECHANICAL INTEGRITY TEST

1. Description of the service test must be a minimum of 10 words.
2. An oil/gas pressure chart must accompany this report if this test was not addressed by a OGC representative.
3. For injection wells, test pressures must be at least 10% representative.
4. For production wells, test pressures must be at least 10% representative.
5. For injection wells, test pressures must be at least 300 psi or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and casing/annulus pressure.
7. Do not use the test if tubing or/or pressure of hole is 2.0" or C.
8. OGC notification must be provided 10 days prior to the test via Form 41.
9. Packers or bridge plugs, etc., must be set within 200 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Pressure Chart	<input checked="" type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>
Fluid Sample	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>

OGCC Operator Number: \_\_\_\_\_ Card Name and Telephone: \_\_\_\_\_

Name of Operator: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

API Number: 05-128-17414 OGCC Facility ID Number: \_\_\_\_\_ Well ID/Facility Number: 1-6

Location Name: HSR-GEORGE Section: \_\_\_\_\_ Error Vpn: \_\_\_\_\_ Range: \_\_\_\_\_ Mile/Day: \_\_\_\_\_

Inspection Number: 697003878 Last MIT Date: \_\_\_\_\_

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL

Test Type:  
☒ Test to Maintain SI/TA status ☐ 5-year UIC  
☐ Verification of Repairs ☐ Annual UIC Test  
☐ Reset Packer

Describe Repairs or Other Well Activities: \_\_\_\_\_

### Wellbore Data at Time of Test

Injection/Producing Zone(s): NB-C1 Perforated Interval: 6737-6740 Casing Hole Interval: 6737-6740

Bridge Plug or Cement Plug Depth: 6680

### Tubing Casing/Annulus Test

Tubing Size: 1 1/4 233# Tubing Depth: 6680' Top Packer Depth: \_\_\_\_\_ Multiple Packers? ☐ Yes ☒ No

### Test Data

Test Date	Well Shut-in During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>6-16-2021</u>	<u>SI</u>	<u>0</u>	<u>480</u>	<u>480</u>
Casing Pressure Start Test	Casing Pressure End Test	Casing Pressure Start Test	Casing Pressure End Test	Pressure Loss or Gain During Test
<u>485</u>	<u>485</u>	<u>480</u>	<u>480</u>	<u>0</u>

Test Witnessed by Supervisor ☒ Yes ☐ No

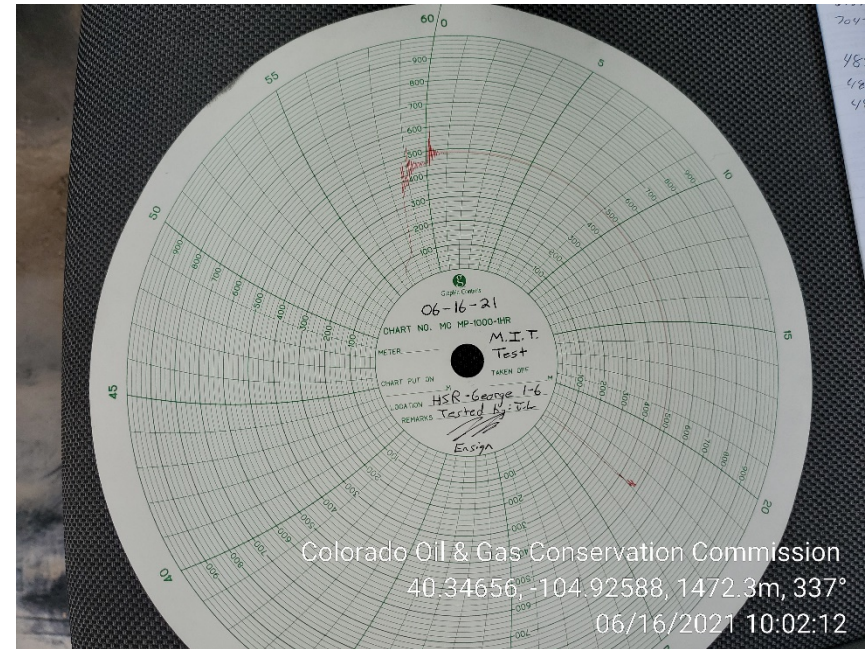
Operator Representative (Print Name): \_\_\_\_\_

I hereby certify that the statements made are true and correct.

Print Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signed: \_\_\_\_\_ Date: 06/16/2021 09:47:53

Form 21



Pressure chart