

New Drill		Recompletion		LOE		Re-Frac		Casing Repair		X P&A	
Date: 29-Apr-21		Well Name:		West Riverside State #1						AFE:	
Legal Desc:		SWSE		Sec: 24		Twn: 5N		Rng: 24		62W	
Perforations				Surface Csg:		Size: 8 5/8"		Wt/Gd: J-55		Conn. ST&C Depth:	
				Production Csg:		Size:		Wt/Gd:		Conn. Depth:	
				Rods:		Size:		Wt/Gd:		Top: Depth:	
				Tubing:		Size:		Wt/Gd:		Conn. Depth:	
				Packer:		RBP:		CIBP:		Sd Plug Last Cleaned Out To	
				TD 7050'		PBDT		TOC			
				Fluid Lost		Recovered		Load Remaining			
				Other Information:							
Job Objective:				Re entry offset frac prep							

Located the well and exposed the csg stub then welded on a slip/slip 8 5/8" collar and added 10' of surface csg to get top of the wellhead to ground level. Backfilled and leveled out location. Location is very sandy! Move RWS #15 onto location w/ the help of 2 dozers, spotted in and RU all equipment. Send crew to yard and will begin drillout operations in the morning.

### Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location	Flying Y / Carmen Welding					
Misc. Pump						
Trucking	RWS / RMI					
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals						
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout	4B					
Frac tanks / KCL water	Acme					
Slickline						
Anchors						
Tubing rental						
	<b>Total Intangibles</b>					

Bonanza Creek Energy Operating, Inc.  
Daily Completion/Workover Report

New Drill

Recompletion

LOE

Re-Frac

Casing Repair

X

P&A

Date: 29-Apr-21

Well Name: West Riverside State #1

AFE:

Legal Desc: SWSE

Sec: 24

Twn: 5N

Rng: 62W

Perforations

Surface Csg: Size: 8 5/8" Wt/Gd: J-55 Conn. ST&C Depth: 210'

Production Csg: Size: Wt/Gd: Conn. Depth:

Rods: Size: Wt/Gd: Top: Depth:

Tubing: Size: Wt/Gd: Conn. Depth:

Packer: RBP: CIBP Sd Plug Last Cleaned Out To

TD 7050' PBTD TOC

Fluid Lost Recovered Load Remaining

Other Information:

Job Objective: Re entry offset frac prep

Operation Past 24 Hours

Hold safety meeting and discuss JSA. NU the Bop's then lay out pump lines and hang power swivel. RU to start in hole w/ BHA as follows. 6 3/4" varrel cone bit .80', Bit sub 1.89', 2-3 1/2" DC 64.62', tagged up on cmt top w/ 10' in on the 3rd DC at +/- 74.62'. There is 135' of cmt to drill out to the bottom of the surface csg at 210'. RU power swivel and begin to drill out cmt and fell thru after drilling in the 3rd DC and 10' in on the 4th DC at +/- 107'. There was 32' of solid cmt. BHA is 129.24' in length, continue to RIH w/ BHA and 2 7/8" used tested tbg. Hang the power swivel then RIH w/ 10 jts at a time then RU and circulate the hole for 20 min. Returns are clean fluids at first then by end of day starting to get heavy muds and plugging off at the pump intake. Circulated in w/ BHA plus 64 jts 2 7/8" to +/- 2177' then flush wellbore w/ 120 bbls fresh water and secure overnight, send crew to yard.

Proposed Operations: Drill out to planned depth

Contractor: Flying Y / RWS / Acme / STS Supervisor: Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location	Flying Y					
Misc. Pump						
Trucking						
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals	STS					
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water	Acme					
Slickline						
Anchors						
Tubing rental						
Total Intangibles						

**Bonanza Creek Energy Operating, Inc.**  
**Daily Completion/Workover Report**

_____ New Drill	_____ Recompletion	_____ LOE	_____ Re-Frac	_____ Casing Repair	_____ <b>X</b> P&A																						
Date: <u>01-May-21</u>	Well Name: <u>West Riverside State #1</u>			AFE: _____																							
Legal Desc: <u>SWSE</u>	Sec: <u>24</u>	Twn: <u>5N</u>	Rng: <u>24</u>	<u>62W</u>																							
<table border="1"> <thead> <tr> <th colspan="2">Perforations</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>						Perforations																					
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Surface Csg: _____		Size: <u>8 5/8"</u>	Wt/Gd: <u>J-55</u>	Conn. <u>ST&amp;C</u>	Depth: _____																						
Production Csg: _____		Size: _____	Wt/Gd: _____	Conn. _____	Depth: _____																						
Rods: _____		Size: _____	Wt/Gd: _____	Top: _____	Depth: _____																						
Tubing: _____		Size: _____	Wt/Gd: _____	Conn. _____	Depth: _____																						
Packer: _____		RBP: _____	CIBP: _____	Sd Plug _____	Last Cleaned Out To _____																						
TD <u>7050'</u>		PBTD _____	TOC _____																								
Fluid Lost _____		Recovered _____		Load Remaining _____																							
Other Information: _____																											
Job Objective: <u>Re entry offset frac prep</u>																											

### Operation Past 24 Hours

Hold safety meeting and discuss JSA. RU and break circulation w/ fresh water then RU to RIH w/ 15 jts 2 7/8" to +/- 2657.24' then work to get circulation back to surface. Circulation is weak and pressures are at 1200 psi and losing fluids to formation, mud is to heavy to circulate past. RU to TOOH w/ 15 stands and restart the circulation process. Work back in the hole and circulate at 600 psi, fluid is starting to clean up. Back on bottom w/ 78 jts + BHA at 2625.24' and fluids are muddy but light. Continue in w/ 6 jts at a time then circulate hole, were able to get in w/ 30 more joints at this rate and keep circulation at 600 psi. Tagged up hard at +/- 3585' and unable to wash down. RU the Power swivel to rotate and drill down one jt, returns are shale and dehydrated mud chips, heavy mud. Work to get in w/ another 12 jts in the last 2.5 hrs, drilling is hard and mud is getting heavy, work to add clean water to the soup. By end of day, bit is at +/- 3969' w/ 120 jts 2 7/8" plus BHA. Hang the power swivel and work to TOOH w/ 15 stands, pipe is pulling free w/ no drag issues. Secure well over the weekend and send crew to yard.

Proposed Operations:	Drill out to planned depth		
Contractor:	RMOR / RWS / Acme / STS		Supervisor: Kurt Dodge

### Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump						
Trucking						
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals	STS / RMOR					
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water	Acme					
Slickline						
Anchors						
Tubing rental						
	<b>Total Intangibles</b>					

	New Drill		Recompletion		LOE		Re-Frac		Casing Repair		X	P&A															
Date:	03-May-21	Well Name:	West Riverside State #1							AFE:																	
Legal Desc:	SWSE		Sec:	24	Twn:	5N	Rng:	62W																			
<div>Perforations</div> <table><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td>Cmt Balanced plug</td><td>115 sks 3969' - 3579'</td></tr><tr><td>EOT</td><td>3969'</td></tr><tr><td></td><td></td></tr></table>																						Cmt Balanced plug	115 sks 3969' - 3579'	EOT	3969'		
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EOT	3969'																										
			Surface Csg:	Size:	8 5/8"	Wt/Gd:	J-55	Conn.	ST&C	Depth:	210'																
			Production Csg:	Size:		Wt/Gd:		Conn.		Depth:																	
			Rods:	Size:		Wt/Gd:		Top:		Depth:																	
			Tubing:	Size:		Wt/Gd:		Conn.		Depth:																	
			Packer:		RBP:		CIBP	Sd Plug		Last Cleaned Out To																	
			TD	7050'	PBTD		TOC																				
			Fluid Lost		Recovered		Load Remaining																				
			Other Information:																								
Job Objective:			Re entry offset frac prep																								

SICP-0, SITP-0, Hold safety meeting and discuss JSA. RU the power swivel to check for free pipe movement and break circulation, flush fresh water down the tbq to help lighten up the mud. TBIH w/ 15 stands and retag at +/- 3969'. Orders have changed to allow balanced cmt plug to be pumped at this depth. Continue to circulate on well to clean up solids then lay down the power swivel and TOO H w/ 120 jts 2 7/8". Work to lay down the BHA, XO, 4 - 3 1/2" DC, Bit Sub, 6 3/4" cone bit. TBIH open ended w/ 124 jts to spot cmt plug at +/- 3969', RU and circulate on well until cementers arrive. RU NexTier Cementing Service to spot a balanced plug w/ 115 sks Class "G", 23.5 bbls slurry, 15.8 ppg, 1.15 yield and displace w/ 19.6 bbls water. Plug is balanced out at 3969' to 3579' for estimated cmt length of 390'. RU to TOO H w/ 15 stands to get tbq above cmt top then secure well overnight and send crew to yard.

Proposed Operations:	Pump surface cmt		
Contractor:	RMOR / RWS / Acme / STS / Flying Y / NexTier	Supervisor:	Kurt Dodge

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location	Flying Y					
Misc. Pump						
Trucking						
Bits						
Drilling Fluids						
Cement & Services	NextTier					
Cased Hole Logging & Perf						
Equipment Rentals	STS / RMOR					
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water	Acme					
Slickline						
Anchors						
Tubing rental						
	<b>Total Intangibles</b>					

Bonanza Creek Energy Operating, Inc.  
Daily Completion/Workover Report

<input type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input type="checkbox"/> LOE	<input type="checkbox"/> Re-Frac	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> P&A
Date: <b>04-May-21</b>		Well Name: <b>West Riverside State #1</b>			AFE: _____
Legal Desc: <b>SWSE</b>		Sec: <b>24</b>	Twn: <b>5N</b>	Rng: <b>62W</b>	
Perforations		Surface Csg:	Size: <b>8 5/8"</b>	Wt/Gd: <b>J-55</b>	Conn. <b>ST&amp;C</b> Depth: <b>210'</b>
		Production Csg:	Size: _____	Wt/Gd: _____	Conn. _____ Depth: _____
		Rods:	Size: _____	Wt/Gd: _____	Top: _____ Depth: _____
		Tubing:	Size: _____	Wt/Gd: _____	Conn. _____ Depth: _____
		Packer: _____	RBP: _____	CIBP: _____	Sd Plug _____ Last Cleaned Out To _____
		TD <b>7050'</b>	PBTD _____	TOC _____	
		Fluid Lost _____	Recovered _____	Load Remaining _____	
		Other Information: _____			
Job Objective: <b>Re entry offset frac prep</b>					

Operation Past 24 Hours

SICP-0, SITP-0, Hold safety meeting and discuss JSA. RU to tag the cmt top w/ 118 jts at 3776' cmt was short of the estimated top by 197', there is only 193' of cmt in place. RU to pump down the tbq and pressured out to 2000 psi, balanced plug didn't completely clear the tbq string and left cmt inside the tbq. Orders are to continue to pump the final cmt to surface. RU to TOOH w/ wet string and found 12 jts plugged off w/ cmt. RU to TIH w/ 13 jts 2 7/8' and land EOT at 416'. MIRU NexTier Cementing Service to pump 219 sks Class "G", 45 bbls slurry, 15.8 ppg, 1.15 yield, back to surface. Pumped estimated volume required to get cmt to surface but never reached the surface. RU to TOOH w/ tbq and secure well overnight. Send crew to yard. Will allow cmt to set then tag up in the morning and finish bringing cmt to surface.

Proposed Operations:	<b>Finish surface cmt</b>		
Contractor:	<b>RWS / Acme / STS / Flying Y / NexTier</b>	Supervisor:	<b>Kurt Dodge</b>

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location	Flying Y					
Misc. Pump						
Trucking						
Bits						
Drilling Fluids						
Cement & Services	NexTier					
Cased Hole Logging & Perf						
Equipment Rentals	STS					
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water	Acme					
Slickline						
Anchors						
Tubing rental						
Total Intangibles						

Bonanza Creek Energy Operating, Inc.  
Daily Completion/Workover Report

<input type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input type="checkbox"/> LOE	<input type="checkbox"/> Re-Frac	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> P&A
Date: <b>05-May-21</b>		Well Name: <b>West Riverside State #1</b>			AFE: _____
Legal Desc: <b>SWSE</b>		Sec: <b>24</b>	Twn: <b>5N</b>	Rng: <b>62W</b>	
Perforations		Surface Csg:	Size: <b>8 5/8"</b>	Wt/Gd: <b>J-55</b>	Conn. <b>ST&amp;C</b> Depth: <b>210'</b>
		Production Csg:	Size: _____	Wt/Gd: _____	Conn. _____ Depth: _____
		Rods:	Size: _____	Wt/Gd: _____	Top: _____ Depth: _____
		Tubing:	Size: _____	Wt/Gd: _____	Conn. _____ Depth: _____
		Packer: _____	RBP: _____	CIBP: _____	Sd Plug _____ Last Cleaned Out To _____
		TD <b>7050'</b>	PBTD _____	TOC _____	
		Fluid Lost _____	Recovered _____	Load Remaining _____	
		Other Information: _____			
Job Objective: <b>Re entry offset frac prep</b>					

Operation Past 24 Hours

SICP-0, Hold safety meeting and discuss JSA. RU to tag cmt top w/ 6' in on the 6th jt at +/- 166' there is 44' of cmt inside the surface csg set at 210'. Orders are to pump cmt to surface. Lay down the remainig jts from the derrick then RU NexTier Cementing Service to pump 54 sacks Class "G", 11 bbls slurry, 15.8 ppg, 1.15 yield, from 166' back to surface. RU and TOO H w/ tbg then ND the Bop's and top off w/ another 15 sks Class "G". Well is plugged. Clean up location and RD to move to the Sate Antelope 34-12 pad. Drag everything off location and stage at the tank battery to get cleaned out. Turn well over to prod, end of report. Recap: washed down to 3969' and spotted cmt from 3969 to 3776 ' w/ 115 sks, pumped 219 sks from 416' w/ no returns, tagged up at 166' finished off w/ 69 sks to surface.

Proposed Operations:	<b>Reclaim cut &amp; cap</b>		
Contractor:	<b>RWS / Acme / STS / Flying Y / NexTier</b>	Supervisor:	<b>Kurt Dodge</b>

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location	Flying Y					
Misc. Pump						
Trucking						
Bits						
Drilling Fluids						
Cement & Services	NexTier					
Cased Hole Logging & Perf						
Equipment Rentals	STS					
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water	Acme					
Slickline						
Anchors						
Tubing rental						
Total Intangibles		\$0.000	\$0.000	Total Cost	\$0.000	\$0.000