

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402720226

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 11001

Contact Name: mark brown

Name of Operator: BROWN OIL & GAS LLC

Phone: (970) 522-1072

Address: 10481 COUNTY ROAD 20.5

Fax: (970) 521-0187

City: STERLING State: CO Zip: 80751

Email: brownoilandgas1@gmail.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-075-09351-00

Well Name: CEDAR CREEK RANCH

Well Number: 1-Y

Location: QtrQtr: SWSW

Section: 1

Township: 9N

Range: 54W

Meridian: 6

County: LOGAN

Federal, Indian or State Lease Number:

Field Name: CEDAR CREEK NORTH

Field Number: 10700

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.776550

Longitude: -103.361450

GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: Date of Measurement: 07/19/2012

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4958	4992	06/03/2021	B PLUG CEMENT TOP	4910
J SAND	5084	5134		BRIDGE PLUG	5127

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55 11.6 lb	24	0	716	435	716	0	VISU
1ST	7+7/8	4+1/2	J55 11.6 lb	11.60	0	5200	100	5200	4790	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4910 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 1262 ft. to 1010 ft. Plug Type: STUB PLUG Plug Tagged: ☒
Set 40 sks cmt from 268 ft. to 150 ft. Plug Type: STUB PLUG Plug Tagged: ☒
Set 20 sks cmt from 150 ft. to _____ ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 772 ft. to 609 ft. Plug Tagged: ☒

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1200 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 06/03/2021 Cut and Cap Date: 06/05/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 2

*Wireline Contractor: Brand X Wireline

*Cementing Contractor: Yetter Well Service

Type of Cement and Additives Used: 15 lb Cement Type I & II

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Flowline line has not been abandoned yet, but will be.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: mark brown

Title: president

Date: _____

Email: brownolandgas1@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402720313	OPERATIONS SUMMARY
402720331	WIRELINE JOB SUMMARY
402720360	WELLBORE DIAGRAM
402720413	OTHER
402720427	OTHER

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)