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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Document Number:



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MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. Injection wells tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 37230 Contact Name and Telephone: Kerry Halde
Name of Operator: Halde Oil Inc.
Address: 46321 HWY 24 No: (719) 346-0352
City: Burlington State: CO Zip: 80807 Email: haldeoil@hotmail.com
API Number: 05-017-06939 OGCC Facility ID Number: 208004
Well/Facility Name: Mitchell 41-35 Well/Facility Number: #1
Location QtrQtr: NENE Section: 35 Township: 13S Range: 42W Meridian: 6

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [] INJECTION WELL [x] Last MIT Date: 05/12/2017

Test Type:

- Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer []
Verification of Repairs [x] Annual UIC Test []

Describe Repairs or Other Well Activities: Repair Tubing and casing leak

Wellbore Data at Time of Test

Table with columns: Injection/Producing Zone(s) (SWOA), Perforated Interval (5323'-5678'), Open Hole Interval (N/A)

Casing Test section: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test

Table with columns: Tubing Size (2.375), Tubing Depth (5248'), Top Packer Depth (5255'), Multiple Packers? (No)

Test Data

Test Data table with columns: Test Date (06/10/2021), Well Status During Test (Shut in), Casing Pressure Before Test (0), Initial Tubing Pressure (-20"), Final Tubing Pressure (-20"), Casing Pressure Start Test (380), Casing Pressure - 5 Min. (380), Casing Pressure - 10 Min. (380), Casing Pressure Final Test (380), Pressure Loss or Gain During Test (-0)

Test Witnessed by State Representative? [x] Yes [] No

OGCC Field Representative (Print Name): Craig Quint

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Shalberg

Signed: [Signature] Title: Contract Pumper/Foreman Date: 06/10/2021

OGCC Approval: [Signature] Title: Region 170 Supervisor Date: 06/10/2021

Conditions of Approval, if any:

Form 42 Doc # 402714579
Inspection Doc # 693600443