

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/02/2021

Submitted Date:

06/07/2021

Document Number:

700300159**FIELD INSPECTION FORM**Loc ID 320915 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner
Hughes, Jim		jimo.hughes@state.co.us	
Mercer, Lauren		lauren.mercer@coag.gov	
Leonard, Mike		mike.leonard@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296473	WELL	PR	09/17/2018	OW	007-06256	MARTINEZ 1A	PR

General Comment:

Location			
Lease Road:			
Type	Access		
comment:	not maintained, revegetated, does not appear accessible to refinery hauler		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well name is incorrect, previous corrective actions not performed		
Corrective Action:	Comply with 605.d		Date:
Type	BATTERY		
Comment:	corrective action not performed		
Corrective Action:	Comply with 605.d		Date: 05/14/2021
Type	TANK LABELS/PLACARDS		
Comment:	Tanks marked as Crude Oil with appropriate NFPA (note: tanks appear empty).		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Only operator contact number on battery and well sign		
Corrective Action:	Install appropriate emergency services contact number (Note: may be different than 911 depending on area and local emergency management)		Date: 05/14/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bradenhead	# 0		corrective date
Comment:	no bradenhead access visible, open annulus at surface between surface and production casing		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2) and allow all casing string to be closed to atmosphere.		Date: 07/07/2021
Type: Prime Mover	#		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	#		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	#		
Comment:			
Corrective Action:			Date:

Type: Flow Line	# 2	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	#	
Comment:		
Corrective Action:		Date:
Type: Other	#	
Comment:	propane tank for pump jack fuel	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Insufficient	Inadequate
Comment:	vegetation including a shrub growing insode containment berms			
Corrective Action:	Maintain tank berms per rule 603.0			Date: 07/07/2021

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 296473 Type: WELL API Number: 007-06256 Status: PR Insp. Status: PR**Producing Well**Comment: Well sut-in/inactive/not producing

Corrective Action:

Date:

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last reported production was 1 bbl oil sold Sep 2017 and indicates 26 bbls sold. Tank gauge mechanisms indicate both tanks empty, FLIR thermal indicates tanks empty or a level within inches of bottom.

Corrective Action:

Well must be either:

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 07/07/2021

Optical Gas Imaging Survey

Survey Type: _____

Current Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: _____ Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F) _____

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Comment: _____

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402710168	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5448911
700300170	no visible bradenhead access	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5448905
700300171	vegetation including shrub growing inside berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5448906
700300172	tank conditons/labeling	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5448907