

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402674413

Date Received:

04/28/2021

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100322 Contact Name Hunter Dunham
Name of Operator: NOBLE ENERGY INC Phone: (970) 301-2753
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070 Email: hunter.dunham@chevron.com
API Number: 05-123-29670 OGCC Facility ID Number: 300316
Well/Facility Name: ROACH N Well/Facility Number: 14-15
Location QtrQtr: SWSE Section: 14 Township: 5N Range: 67W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
[ ] Verification of Repairs Annual UIC TEST
[ ] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
CODL 7196-7219
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 7146

Test Data (Use -1 for a vacuum)
Test Date Well Status During Test Casing Pressure Before Test Initial Tubing Pressure Final Tubing Pressure
01-04-2021 TEMPORARILY ABANDONED 0
Casing Pressure Start Test Casing Pressure - 5 Min. Casing Pressure - 10 Min. Casing Pressure Final Test Pressure Loss or Gain
506 504 503 502 -4

Test Witnessed by State Representative? [ ] OGCC Field Representative

OPERATOR COMMENTS:
CIBP Set at 7146' w/2 sx. ETOC 7120'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Operations Tech Print Name: Stephanie Dionne
Email: stephanie.dionne@chevron.com Date: 4/28/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick

Date: 6/11/2021

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402674413	FORM 21 SUBMITTED
402674423	FORM 21 ORIGINAL
402674424	PRESSURE CHART

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Plug depth OK. MIT notice given. Pressure chart attached. 5A filed.  Form 7 not reporting TA. Emailed operator.	06/11/2021

Total: 1 comment(s)