

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/28/2020

Document Number:

402442182

**Crude Oil Transfer Line**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10686 Contact Person: Anita Cuevas  
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960  
Address: 1625 BROADWAY #2200 Email: anita.cuevas@integrityc2.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**CRUDE OIL TRANSFER LINE OR SYSTEM**

**CRUDE OIL TRANSFER LINE OR SYSTEM IDENTIFICATION**

Facility ID: 471274 Transfer Line Name: WRL-08-TLS-100-L2-1 Jurisdiction: COGCC

**CRUDE OIL TRANSFER LINE OR SYSTEM REGISTRATION**

Planned Construction Date: \_\_\_\_\_  
A representative legal location and associated latitude and longitude near the center of the transfer line or system.  
County: WELD  
Qtr Qtr: NWNE Section: 31 Township: 6N Range: 63W Meridian: 6  
Latitude: 40.450043 Longitude: -104.478133  
GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: PDOP Measurement Date: 09/19/2016

**CRUDE OIL TRANSFER LINE or System AS-BUILT**

Date Crude Oil Transfer Line or System was Placed into Service: 2/22/2017 12:00:00 AM

**Pipe Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: \_\_\_\_\_ Standard Dimension Ratio: \_\_\_\_\_  
(for HDPE pipe only)  
Max outer Diameter (inches): 8.625 Wall Thickness: 0.322 Weight: 28.58 Grade: 52  
Coating: True Bedding Material: Native Materials Burial Depth: 5  
Max Anticipated Operating PSI: 500 Testing Pressure: 1005 Test Date: 11/29/2016

\* Attach a copy of the operator's crude oil leak protection and monitoring plan prepared in accordance with 1104.g. or provide the required cross reference information for a previously filed plan.

471274 (facility identification number, or COGCC document number)

**Description of Corrosion Protection:**

The pipeline was installed with FBE coating and uses anodes for cathodic protection.

**Description of Integrity Management Program:**

The pipeline is piggable. A post construction pressure test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

All crossings are bored.

**CRUDE OIL TRANSFER LINE OR SYSTEM REALIGNMENT**

Date: 04/15/2020

**Description of Realignment:**

Approximately 78 feet of 6" steel pipe WRL-08-TLS-100-L2-1 from the LACT to the launcher (N end of the pipeline) was removed at the facility. The pipe was replaced with 4" FlexSteel. The remainder of the piggable line remains the same. A geodatabase is provided showing the current route.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Approximately 78 feet of 6" steel pipe WRL-08-TLS-100-L2-1 from the LACT to the launcher (N end of the pipeline) was removed at the facility. The pipe was replaced with 4" FlexSteel. The remainder of the piggable line remains the same. A geodatabase is provided showing the current route. The pressure test and certificate of inspection are provided for the new segment.

Resubmitted corrected GIS gdb file 11/28/2020.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/28/2020 Email: anita.cuevas@integrityc2.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402442227	PRESSURE TEST
402442229	AFFIDAVIT OF COMPLETION
402443882	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402541356	CRUDE OIL TRANSFER LINE GEODATABASE GDB

Total Attach: 4 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

