

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 06/19/2020 Document Number: 402349439

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 65379602 Address: 1625 BROADWAY #2200 Email: anita.cuevas@iciteam.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

CRUDE OIL TRANSFER LINE OR SYSTEM

CRUDE OIL TRANSFER LINE OR SYSTEM IDENTIFICATION

Facility ID: 471274 Transfer Line Name: WRL-08-TLS-100-L2-1 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE OR SYSTEM REGISTRATION

Planned Construction Date: A representative legal location and associated latitude and longitude near the center of the transfer line or system. County: WELD Qtr Qtr: NWNE Section: 31 Township: 6N Range: 63W Meridian: 6 Latitude: 40.450043 Longitude: -104.478133 GPS Quality Value: Type of GPS Quality Value: Measurement Date: 09/19/2016

CRUDE OIL TRANSFER LINE or System December 1, 2020 Update

Date Crude Oil Transfer Line or System was Placed into Service:

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Standard Dimension Ratio: (for HDPE pipe only) 28.58 Grade: 52 Max outer Diameter (inches): 8.625 Wall Thickness: 0.322 Weight (lb/ft): Coating: True Bedding Material: Native Materials Burial Depth: 5 Max Anticipated Operating PSI: 500 Testing Pressure: 1005 Test Date: 11/29/2016

* Attach a copy of the operator's crude oil leak protection and monitoring plan prepared in accordance with 1104.g. or provide the required cross reference information for a previously filed plan.

(facility identification number, or COGCC document number)

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses anodes for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable. A post construction pressure test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

All crossings are bored.

OPERATOR COMMENTS AND SUBMITTAL

Comments Correcting the GIS data and layout drawings from the previous Oct 27, 2019 submittal.
Submitted updated GIS database with corrected attributes.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/19/2020 Email: anita.cuevas@iciteam.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402349451	CRUDE OIL TRANSFER LINE GIS DATA
402349457	CRUDE OIL TRANSFER LINE GIS DATA
402426907	CRUDE OIL TRANSFER LINE GEODATABASE GDB

Total Attach: 3 Files