

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/28/2020

Document Number:

402222734

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@integrityc2.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE

CRUDE OIL TRANSFER LINE IDENTIFICATION

Facility ID: 480150 Transfer Line Name: WRL-08-TLE-100-L3 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: _____

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD
Qtr Qtr: NWNW Section: 25 Township: 6N Range: 63W Meridian: 6
Latitude: 40.462853 Longitude: -104.391541

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 6/30/2014 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: _____ Standard Dimension Ratio: (for HDPE pipe only) _____
Max outer Diameter (inches): 8.625 Wall Thickness: 0.322 Weight (lb/ft): 28.58 Grade: 42
Coating: True Bedding Material: Native Materials Burial Depth: 5
Max Anticipated Operating PSI: 500 Testing Pressure: 923 Test Date: 05/28/2014

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses anodes for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable. A post construction pressure test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

All crossings are bored.

OPERATOR COMMENTS AND SUBMITTAL

Comments WRL-08-TLE-100-L3 was constructed in 2014 and went into service prior to May 1, 2018. No PDOP measurement is available. Date of measurement is the date of the construction alignments.

Resubmitted to correct gdb.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/28/2020 Email: anita.cuevas@integrityc2.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 6/11/2021

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402222734	Form44 Submitted
402222737	AERIAL PHOTO
402222739	PRESSURE TEST
402222740	TOPO MAP
402222742	LEAK PROTECTION AND MONITORING PLAN
402541353	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402715404	CRUDE OIL TRANSFER LINE GIS GDB

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)