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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175	Contact Name and Telephone
Name of Operator: PDC Energy Inc.	
Address: 4000 Burlington Ave	No:
City: Evans State: Co Zip: 80520	Email:
API Number: 05-123-26276 OGCC Facility ID Number:	
Well/Facility Name: GUTTERSEN	Well/Facility Number: 32-13
Location QtrQtr: SWNE Section: 13 Township: 3N Range: 63W Meridian:	

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
NIO/CODELL	6577'-6583'/6794'-6800'	N/A
Bridge Plug or Cement Plug Depth		6527'

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
N/A	N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08/26/2019	Shut In	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
511	510	510	510	-1

Test Witnessed by State Representative?

☐ Yes ☒ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Beam

Signed: Title: Workover Foreman Date: 8/26/19

OGCC Approval: Title: Date:

Conditions of Approval, if any:

Pick Testers
Sterling, CO 80751

PDC Energy
API # 05-123-26276

Shawn Fiscus
970-520-5697

Ryan Beam
Guttersen 32-13

SW NE Sec 13-T3N-R63W

MIT

Interval:

60 Seconds

DataPoint LogDate

LogTime

7-P PSI

0		7:05:19 AM	0
1		7:06:19 AM	307
2		7:07:19 AM	510
3		7:08:19 AM	511
4		7:09:19 AM	511
5		7:10:19 AM	510
6		7:11:19 AM	510
7		7:12:19 AM	510
8	8/26/2019	7:13:19 AM	510
9		7:14:19 AM	510
10		7:15:19 AM	510
11		7:16:19 AM	510
12		7:17:19 AM	510
13		7:18:19 AM	510
14		7:19:19 AM	510
15		7:20:19 AM	510
16		7:21:19 AM	343
17		7:22:19 AM	0

