

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402680080			
Date Received: 05/13/2021			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10651 Contact Name Heather Mitchell
 Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6917
 Address: 1125 17TH STREET SUITE 550 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: regulatory@verdadresources.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 51169 00 OGCC Facility ID Number: 477670
 Well/Facility Name: County Line Well/Facility Number: 3130-01H
 Location QtrQtr: SWSE Section: 31 Township: 1N Range: 65W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.001456 GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Measurement Date: 07/10/2018
 Longitude -104.703610

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>340</u>	<u>FSL</u>	<u>1775</u>	<u>FEL</u>

Change of **Surface** Footage **To** Exterior Section Lines:

<u>340</u>	<u>FSL</u>	<u>1775</u>	<u>FEL</u>
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Current **Surface** Location **From** QtrQtr SWSE Sec 31

Twp <u>1N</u>	Range <u>65W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr SWSE Sec 31

Twp <u>1N</u>	Range <u>65W</u>	Meridian <u>6</u>
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>460</u>	<u>FSL</u>	<u>2159</u>	<u>FEL</u>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<u>460</u>	<u>FSL</u>	<u>2159</u>	<u>FEL</u>
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Current **Top of Productive Zone** Location **From** Sec 31

Twp <u>1N</u>	Range <u>65W</u>
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New **Top of Productive Zone** Location **To** Sec 31

Twp <u>1N</u>	Range <u>65W</u>
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>460</u>	<u>FNL</u>	<u>2150</u>	<u>FEL</u>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<u>370</u>	<u>FNL</u>	<u>2151</u>	<u>FEL</u>
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Current **Bottomhole** Location Sec 30 Twp 1N Range 65W

** attach deviated drilling plan

New **Bottomhole** Location Sec 30 Twp 1N Range 65W

Is location in High Density Area? No

Distance, in feet, to nearest building 897, public road: 324, above ground utility: 781, railroad: 1666,

property line: 340, lease line: 0, well in same formation: 418

Ground Elevation 5045 feet Surface owner consultation date 05/13/2021

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name COUNTY LINE Number 3130-01H Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Shift wellbore and extend lateral length.

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 05/13/2021

REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input type="checkbox"/> Other _____ | | |

COMMENTS:

Change Drilling and casing plan to match shift in wellbore

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	ASTM53	65	0	80	70	80	0
SURF	13+1/2	9+5/8	J55	36	0	2307	626	2307	0
1ST	8+1/2	5+1/2	110	20	0	17250	2165	17250	0

POTENTIAL FLOW AND CONFINING FORMATIONS

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Denver	24	24	990	990	501-1000	USGS	USGS-400012104431601, USGS-395958104433101
Groundwater	Fox Hills	993	990	1279	1275	501-1000	USGS	USGS-400138104404301
Confining Layer	Pierre	1279	1275	1750	1743			
Groundwater	Upper Pierre Porosity	1750	1743	2256	2247	1001-10000	Other	no samples
Confining Layer	Pierre	2256	2247	4399	4379			
Hydrocarbon	Parkman	4399	4379	4656	4634			
Confining Layer	Pierre	4656	4634	4713	4691			
Hydrocarbon	Sussex	4713	4691	4964	4941			
Confining Layer	Pierre	4964	4941	7111	7076			
Hydrocarbon	Sharon Springs	7352	7076	7439	7090			
Hydrocarbon	Niobrara	7440	7090	17250	7090			

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

The nearest well in the same formation is the Countyline 3130-02H measured in 2D.

Verdad is the surface owner, so the consult date matches the submittal date.

This well has a bottom-hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 460' FNL and 2151' FEL of Section 30. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Mitchell
Title: Regulatory Manager Email: regulatory@verdadresources.com Date: 5/13/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Haverkamp, Curtis Date: 6/9/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

	Comply with Rule 408.j. and provide cement coverage from TD to a minimum of 500' above Niobrara. Verify coverage with cement bond log.
	Operator will ensure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.

2 COAs

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Permitting review complete.	05/19/2021

Total: 1 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402680080	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG-DOC
402680256	WELL LOCATION PLAT
402685151	DEVIATED DRILLING PLAN
402685152	DIRECTIONAL DATA
402713597	FORM 4 SUBMITTED

Total Attach: 5 Files