

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 05/10/2021 Document Number: 402684115

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10749 Contact Person: Patti Campbell Company Name: SIMCOE LLC Phone: (970) 462-7948 Address: THREE ALLEN CENTER, 333 CLAY ST SUITE 3900 Email: pcampbell@ikavenergy.com City: HOUSTON State: TX Zip: 77002 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 471395 Flowline System Name: Florida Direct SW

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: LA PLATA Qtr: NWNE Section: 33 Township: 34N Range: 9W Meridian: M Latitude: 37.152763 Longitude: -107.828329 GPS Quality Value: Type of GPS Quality Value: Measurement Date: 09/19/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 09/01/1987 Pipe Material: Fiberglass Bedding Material: Max outer Diameter (inches): 6.000 Type of Fluid Transferred: Natural Gas Max Anticipated Operating PSI: Testing Pressure: Test Date:

Description of Corrosion Protection:

The Florida Direct SW Flowline System is subject to the following corrosion protection practices: cathodic protection and chemical programs for internal corrosion.

Description of Integrity Management Program:

The Florida Direct SW Flowline System is subject to the following integrity management practices: continuous pressure monitoring.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Bored and cased.

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 05/26/2021

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

550 to 160 CDOT expansion project - Pipeline Abandonment Phase 2

Please see attached pre-abandonment details and layout drawing.

OPERATOR COMMENTS AND SUBMITTAL

Comments: 550 to 160 CDOT expansion project - Pipeline Abandonment Phase 2
Only a portion of this pipeline system will be abandoned. The remainder of the Florida Direct SW will remain in service.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/10/2021 Email: pcampbell@ikavenergy.com

Print Name: Patti Campbell Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402684125	PROPOSED ABANDONMENT LAYOUT DRAWING
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)