

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 04/14/2021 Document Number: 402634466

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 52530 Contact Person: Ross Warner Company Name: MAGPIE OPERATING INC Phone: (970) 6696308 Address: 2707 SOUTH COUNTY RD 11 Email: ross.magpieoil@gmail.com City: LOVELAND State: CO Zip: 80537 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 307137 Location Type: Production Facilities Name: MEHAFFEY-65N68W Number: 30NWNW County: LARIMER Qtr Qtr: NWNW Section: 30 Township: 5N Range: 68W Meridian: 6 Latitude: 40.376693 Longitude: -105.056970

Description of Corrosion Protection Description of Integrity Management Program Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475254 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: Location Type: Well Site [] Name: MEHAFFEY-65N68W Number: 30NWNW County: LARIMER No Location ID NWNW 30 5N 68W 6

Qtr Qtr: Section: Township: Range: Meridian:

Latitude: 40.376693 Longitude: -105.056970

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 10/19/1981

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 04/14/2021

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
A. A surface owner agreement executed by a surface owner allows abandonment in place.
B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
[X] Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Duplicate facility. Only one flowline associated with location. Flowline runs underneath NWI PEM1F freshwater emergent wetland. Removal would negatively impact a sensitive wildlife/environmental resource. Flowline pressure test attached.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470593 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: Location Type: Well Site

Name: MEHAFFEY-65N68W Number: 30NWNW

County: LARIMER No Location ID

Qtr Qtr: NWNW Section: 30 Township: 5N Range: 68W Meridian: 6

Latitude: 40.376693 Longitude: -105.056970

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 10/19/1981
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 04/14/2021

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Flowline runs underneath NWI PEM1F freshwater emergent wetland. Removal would negatively impact a sensitive wildlife/environmental resource. Flowline pressure test attached.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/14/2021 Email: ross.magpieoil@gmail.com

Print Name: Ross Warner Title: Compliance

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/9/2021

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402634466	Form44 Submitted
402634468	PRESSURE TEST
402634476	ABANDONMENT IN PLACE DOCUMENTATION
402658416	PRESSURE TEST

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)