

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/12/2021

Document Number:

402626380

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10112 Contact Person: Alyssa Beard
Company Name: FOUNDATION ENERGY MANAGEMENT LLC Phone: (303) 244-8114
Address: 5057 KELLER SPRINGS RD STE 650 Email: form44@foundationenergy.com
City: ADDISON State: TX Zip: 75001
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 330667 Location Type: Production Facilities
Name: D.O.C. SHOWERS-68N60W Number: 32NWSW
County: WELD
Qtr Qtr: NWSW Section: 32 Township: 8N Range: 60W Meridian: 6
Latitude: 40.616830 Longitude: -104.123426

Description of Corrosion Protection

Corrosion mitigation method may include chemical treatment, mechanical cleaning, physical barriers, or where feasible, alternative materials.

Description of Integrity Management Program

Foundation incorporates monthly AVO's and pressure testing to ensure flowline integrity.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Foundation has not constructed any flowline which have traversed public by-ways, roads crossings, or sensitive wildlife habitats.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467471 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: _____ Location Type: _____ Well Site ☐
Name: SHOWERS-67N60W Number: 5NWNW

County: WELD

No Location ID

Qtr Qtr: NWNW Section: 5 Township: 7N Range: 60W Meridian: 6

Latitude: 40.608350 Longitude: -104.123994

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/29/2000

Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 04/15/2021

Pre-Abandonment 30-day Notice

- ☐ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - ☒ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - ☒ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The OLF will be abandoned in place per COGCC 1105.d(2). A portion of the flowline runs beneath WCR 86, so removal would necessitate pulling the line from beneath WCR 86. The trackhoe to pull the line will also damage the vegetation that has regrown after construction of the line on private property. The line is approximately 1210' long. The landowner was sent a certified letter notifying them of our plans with the opportunity to comment. A similar letter was also sent to Weld County's LGD.

The flowline abandonment will be completed under the supervision of a Colorado registered 3rd party PE to ensure that:

- 1) The flowline is evacuated of any hydrocarbons or produced water to ensure the line is safe and inert;
- 2) The flowline is depleted to atmospheric pressure;
- 3) The flowline's risers will be cut to 3' below grade or to the depth of the flowline, whichever is shallower;
- 4) The ends will be sealed below grade.

The subreport 'Submit' could not be found at the specified location \\DNRWBP004\efFormReports\Form44\44 submit.rdlc.

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402627058

OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)

