

Location			
Lease Road:			
Type	Access		
comment:	not maintained, revegetated, does not appear accessible to refinery hauler		
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tanks marked as Crude Oil with appropriate NFPA (note: tanks appear empty).		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	corrective action not performed		
Corrective Action:	Comply with 605.d	Date:	05/14/2021
Type	WELLHEAD		
Comment:	Well name is incorrect, previous corrective actions not performed		
Corrective Action:	Comply with 605.d	Date:	
Emergency Contact Number:			
Comment:	Only operator contact number on battery and well sign		
Corrective Action:	Install appropriate emergency services contact number (Note: may be different than 911 depending on area and local emergency management)		Date: 05/14/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bradenhead	# 0		corrective date
Comment:	no bradenhead access visible, open annulus at surface between surface and production casing		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2) and allow all casing string to be closed to atmosphere.		Date: 07/07/2021
Type: Prime Mover	#		
Comment:			
Corrective Action:		Date:	
Type: Other	#		
Comment:	propane tank for pump jack fuel		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	#		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	#		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Insufficient	Inadequate
Comment:	vegetation including a shrub growing insode containment berms			
Corrective Action:	Maintain tank berms per rule 603.0			Date: 07/07/2021

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 296473 Type: WELL API Number: 007-06256 Status: PR Insp. Status: PR

Producing Well

Comment: Well sut-in/inactive/not producing

Corrective Action:

Date:

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last reported production was 1 bbl oil sold Sep 2017 and indicates 26 bbls sold. Tank gauge mechanisms indicate both tanks empty, FLIR thermal indicates tanks empty or a level within inches of bottom.

Corrective Action:

Well must be either:
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 07/07/2021

